Checked by Chief intered in NID File Approval Letter ocation the Pinned Disaperoval Letter lard Indexed COLULETION DATA: Location Inspected Date Well Completed Bond released State or Fee Land . GW OS PA. LOGS FILED priller's Log. Live. cionera icas (is.i.s. E GR-N..... Micro... NHC Soul 2 GR. Lat. Mi-i... Sonic. CBLog..... CCLog..... Others.....

SUBMIT IN TR CATE*

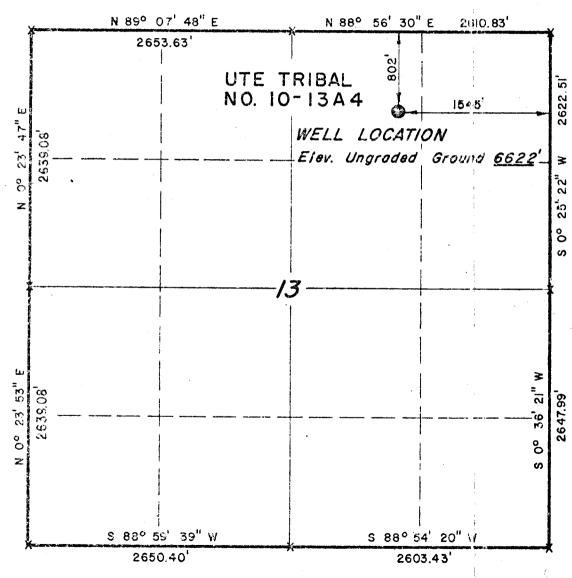
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

		DEI MICHINE					J. LEASE DESIGNATION	AND SERIAL NU.
		GEOLO	GICAL SURV	/EY			14-20-н-62	2-1685
A DDL ICA	TION	I' COD DEDIAIT	TO DOUL	DEED	ENI OD DILIG I	ACV	6. IF INDIAN, ALLOTTE	
APPLICA	HO	Y FOR PERMIT	O DRILL,	DEEP	EN, OR PLUG I	MCK	-	
1a. TYPE OF WORK			DEEDENI		DILIC DA	כע ר	7. UNIT AGREEMENT	NAME
		LL X	DEEPEN		PLUG BA	CK 🗀		
b. TYPE OF WELL		ıs 🗔		81	INGLE MULTIF	LE [S. FARM OR LEASE NA	ws.
WELL X	w	ELL OTHER	· · · · · · · · · · · · · · · · · · ·	Z	ONE ZONE	L IX		
2. NAME OF OPERA		_/					Ute Tribal	·
		1 Company - We	stern Divis	sion			9. WELL NO.	
3. ADDRESS OF OPI	ERATOR		•				10-13A4	
P. O.	Box	599 Denver	, Colorado	802			10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF W	ELL (R	eport location clearly and	in accordance w	ith any S	State requirements.*)		Altamont-Was	atch
	00 6.	**** * 1515 5		K			11. SEC., T., B., M., OB	BLK.
At proposed p		. FNL & 1545 fi	E. FEL (NW	4NE-4)			AND SURVEY OR A	HEA
At proposed p	iou. zon	Same					S 13, T1S, R4	U HEREM
14. DISTANCE IN	MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFIC	E.		12. COUNTY OR PARISE	1 13. STATE
							-	1
15. DISTANCE FRO	V PPOPO	agn#		1 16 No	O. OF ACRES IN LEASE	1 17 NO	Duchesne OF ACRES ASSIGNED	Utah
LOCATION TO	NEAREST	2		10. 10	J. OF ACRES IN MEASE		HIS WELL	
(Also to near		unit line, if any)	302 ft.	640	ac. spacing		640 ac.	spacing
18. DISTANCE FRO		OSED LOCATION* RILLING, COMPLETED,		19. PF	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR			None		16,700		Rotary	
21. ELEVATIONS (S	how who	ether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·				22. APPROX. DATE W	ORK WILL START*
Ungrad	ded G	round 6622 ft.					3-6-7	۸.
23.				INTO A NO	O CEMENTING PROGR.	. 3.5	1 3 0 7	
			PROPOSED CASI	ING ANI	CEMENTING PROGR.	AM -		No.
SIZE OF HOL	Æ	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEME	NT
12-1/4"*		9-5/8"	36#		2,500 ft.	Cmt	to surface	
8-3/4"		7"	26#		13,000 ft.	600		
6-1/2"		5" liner	18#		TD		op of liner	
J 1, 2		J IIIICI	1 10"		10	100	op or riner	
*Saa nara	rranh	one of drillin	o program					
bcc parag	Stapii	one or diffill	ig program.				•	
Mo mlam to		11 41.3 - 1 - 1	. 11		1	5 16	700 5	
		ll this develop	oment well	to ar	n estimated TD	of 16,	/00 it. to tes	t the
Wasatch fo	ormat	ion.			2005/	1		
			•		134.37	S 26 1		
Attached:					101	C C	e: USGS (3)	
	Dri	lling Program			16	κ	State (2)	
	Che	vron Class A-1	BOP Requir	ement	:s		JHD (1)	
		I Negative Decl					ALF (1)	
		tah and Ouray E		al Im	mact Analysis			
		S Surface Use H			.pace imaryoro			
	0.0	b barrace obe r	1.011					
								•
IN ABOVE SPACE D	ESCRIBE	PROPOSED PROGRAM; If drill or deepen directions	proposal is to dee	epen or p	olug back, give data on p	resent prod	luctive zone and propos	ed new productive
preventer program	n, if an	y.	my, give pertinen	it data o	on subsurface locations at	nu measure	a and true vertical dept	us. Give blowout
24.		<u> </u>			W. G. BAKER		<u> </u>	
i a	16	12 0 K00)			Administrative	1001+	2 27	7.
SIGNED		JUWUU	т	TLE	Administrative	ASS L.	DATE 2-27-	/4
(This space for	or Fiede	ral or State office use)		·				
,	112	013.3030						
PERMIT NO	10	012.0000	1		APPROVAL DATE		·	
	1.							
APPROVED BY			т	TLE			DATE	
CONDITIONS OF	APPROV	AL, IF ANY:						

TIS, RAW, U.S.B. & M.



X = Section corners located.

CHEVRON OIL COMPANY

Well location, located as shown in the NW I/4 NE I/4 Section 13 TIS, R4W, U.S.B. & M. Duchesne County, Utah.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
REST OF MY KNOWLEDGE AND BELLES.

REGISTERED CAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE " = 1000'	DATE FEB. 9, 1974		
DA. D.W. C.S.	REFERENCES		
WEATHER COLD	FILE CHEVRON OIL COMPANY		

Denver, Colorado February 20, 1974

DRILLING PROGRAM
UTE TRIBAL #10-13A4
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Ute Tribal #10-13A4, Duchesne County, Utah:

- 1. Drill 12-1/4" hole to 2500'±. If hole circulates around conductor, ream 12-1/4" hole to 17-1/2" and run 13-3/8" casing to 300'±. Run 9-5/8", OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, float collar and ± 6 centralizers.
 - b. After ± 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class A-1 BOP Hookup, including Swaco adjustable choke, degasser, PVT and flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
- 2. Drill 8-3/4" hole below surface casing to depth of 13,000' using a drilling mud as outlined below:
 - a. Two-man mud logging unit is required from 6000' to TD.
 - b. Run electrical surveys in accordance with geological program.
- 3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.

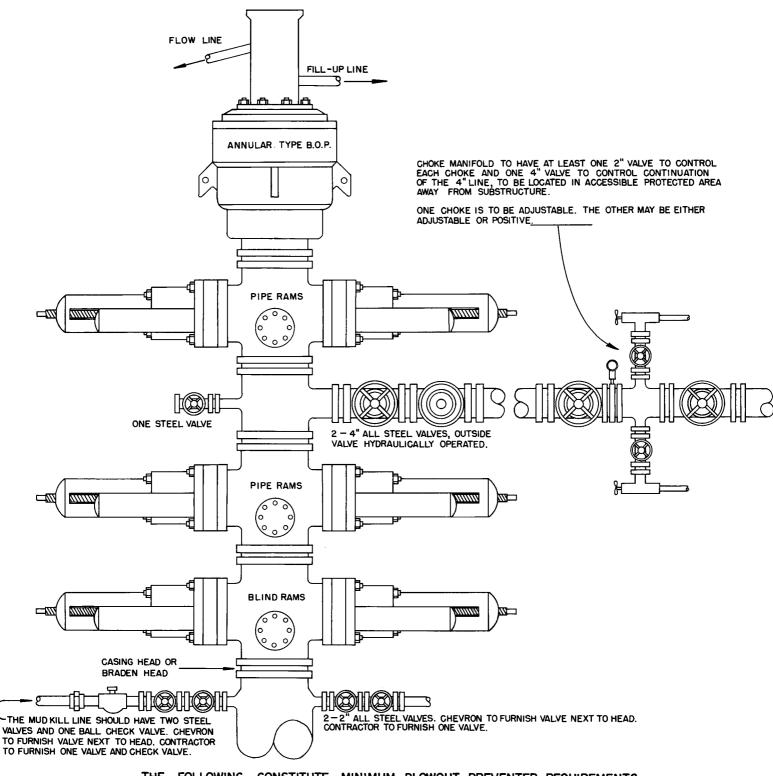
enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.

- 4) Continue to maintain weight with ± 500 psi hydrostatic over-balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.
- 6. Sampling, logging, testing, coring, etc., to be in general conformance with Geological Program.
- 7. If productive, run and cement 5", 18#, S-95 FJ liner from TD to 12,800'.
 - a. Liner to be equipped according to instructions to be issued later.
- 8. Completion to be based on hole evaluation.

R. B. WACKER

RLS:gl

Offelorfy



FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS THE

- CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'S WHICH GIVE THE FOLLOWING COMBINATION:

 (1) BLIND RAMS ON BOTTOM.

 (2) PIPE RAMS ABOVE THE BLIND RAMS.

 (4) PIPE RAMS ABOVE CHOKE OUTLET.

 ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.

 ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'S.

 ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'S.

 MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.

 KELLY COCK TO BE INSTALLED ON KELLY.

 FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.

 DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.

 A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF	THE INTERIOR OF	Oil Well Location	
	FROM Ute India	in Tribe , LESSCR, TO	
Chevron Oil Company	, LESSEE, COV	ERING THE FOLLOWING DESCRIBED	
TRUST INDIAN LANDS IN	Duchesne	COUNTY, STATE OF UTAH.	
LEGAL DESCRIPT	PION:		
MW NEL, Sec.	13; TLS, R4W.		

It has been determined after review of the accompanying Environmental Analysis, that the approval of this lease is not such a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under section 102(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2)(c)).

Date: 2/8/74

FY74-26

Copy to: Gerald Daniels, USGS Jim Daggett, Chevron

William T. Supering andent

OIL AND GAS LEASE UTHTAH AND OURAY AGENCY ENVIRONMENTAL IMPACT AHALYSIS

1. PROPOSED ACTION:

Oil well site - Chevron Oil Company.

LOCATION AND NATURAL SETTING:

 $NW_{4}^{\frac{1}{4}}$ NE $_{4}^{\frac{1}{4}}$, Sec. 13; TIS, $R_{4}^{\frac{1}{4}}$. Set in irrigated pasture as close to the east fence line as possible to avoid using more land than necessary.

3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:

Will change about five acres of pasture land to oil well location with access road approximately 30 feet wide.

4. ALTERNATIVES TO THE PROPOSED ACTION:

Alternatives have been considered and this action selected.

5. ADVERSE ENVIRONMENTAL EFFECTS THAT CANNOT BE AVOIDED:

None anticipated.

6. DETERMINATION:

This requested action (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102(2) (c) of the National Environmental Policy Act of 1969 (42 U.S.C. \S 4332 (2) (c)).

FY74-26

Chevron Oil Representative Jim Daggett

Copy to: Gerald Daniels, USGS

BIA Representative

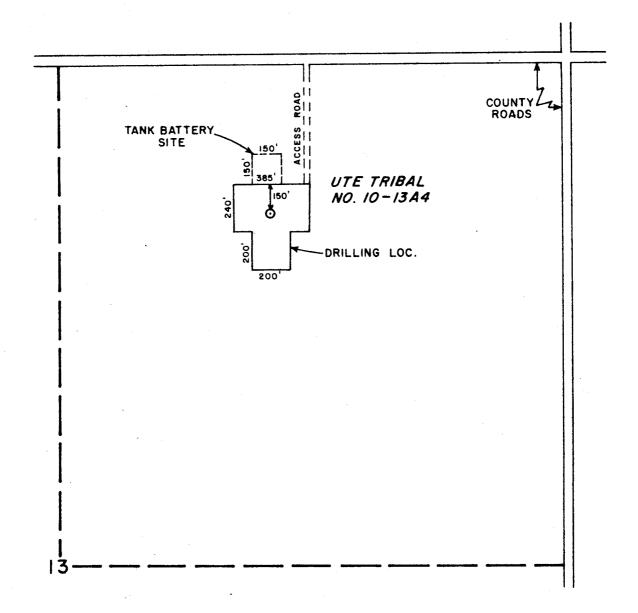
Max D. Peatross

<u>7-74</u> Вате

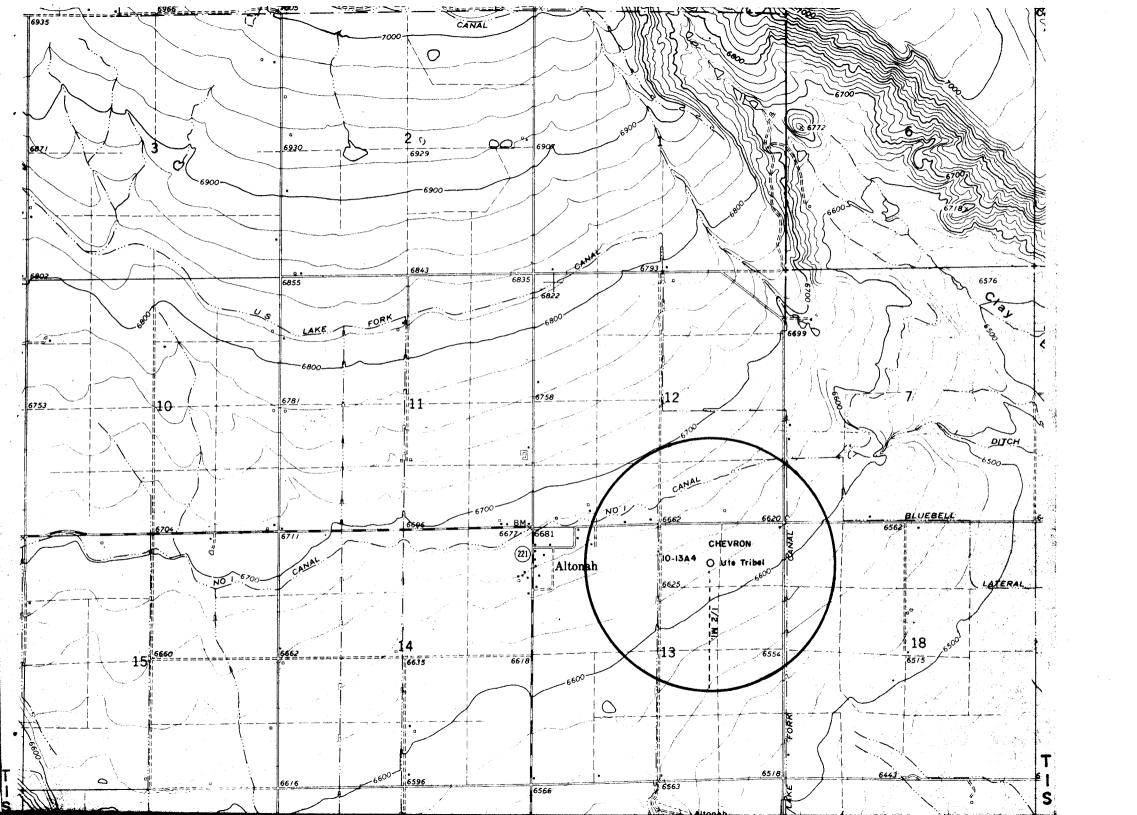
CHEVRON OIL COMPANY SURFACE USE PLAN UTE TRIBAL 10-13A4 SEC. 13, T1S, R4W, USB&M DUCHESNE COUNTY, UTAH

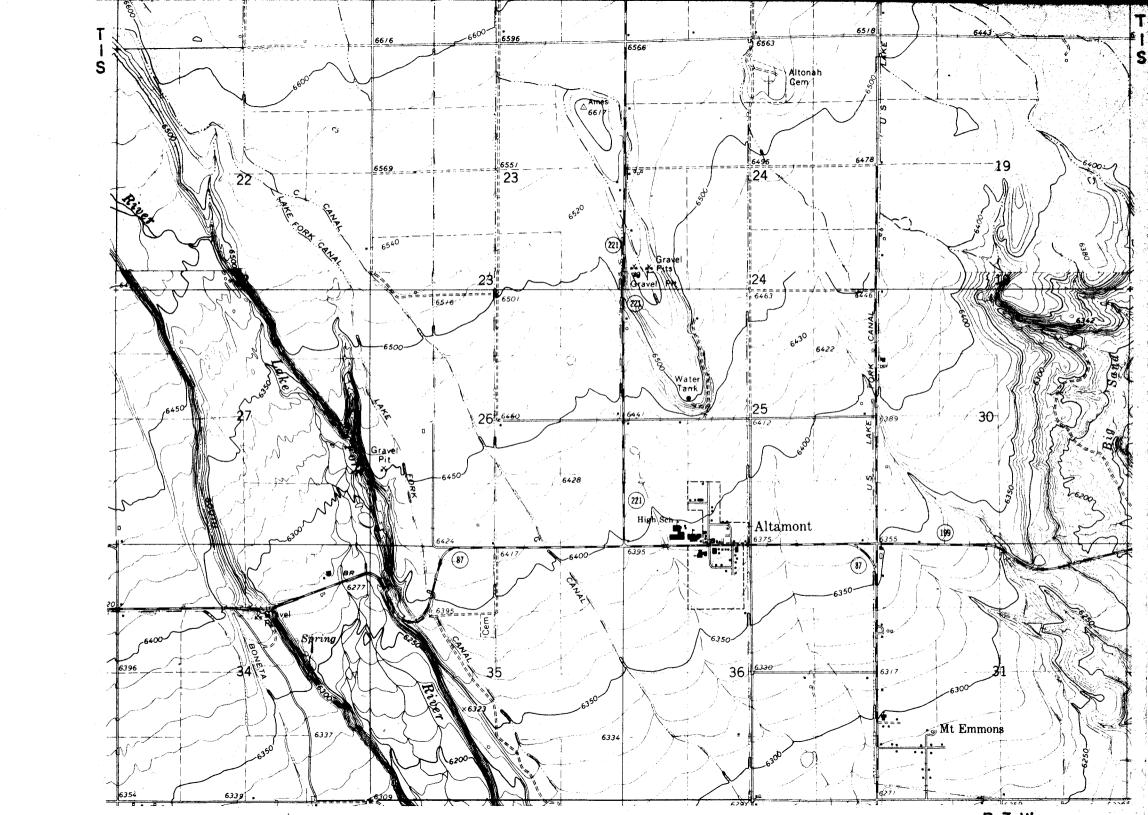
- Existing Roads See attached USGS Topo Map.
- 2. Planned Access Roads See attached road & location layout plat
- 3. Location of Existing Wells none located within a half-mile radius.
- 4. Lateral Roads See 1 & 2 above.
- Location of Tank Battery & Flowlines See attached road and location plat.
- 6. Water Supply Lake Fork Canal if available.
- 7. Waste Disposal Will be in a surface pit at drill site which will be closed and covered after well is completed.
- 8. Location of Camps None.
- 9. Location of Air Strips None.
- 10. Layout of Location See attached road & location layout.
- 11. Restoration of Land Land will be restored in conformance with requirements of Uintah & Ouray Agency.
- 12. Other Information Surface flat & marshey. Minimum cut & fill required for road and location. Vegetation sparse. Natural drainage will be preserved.

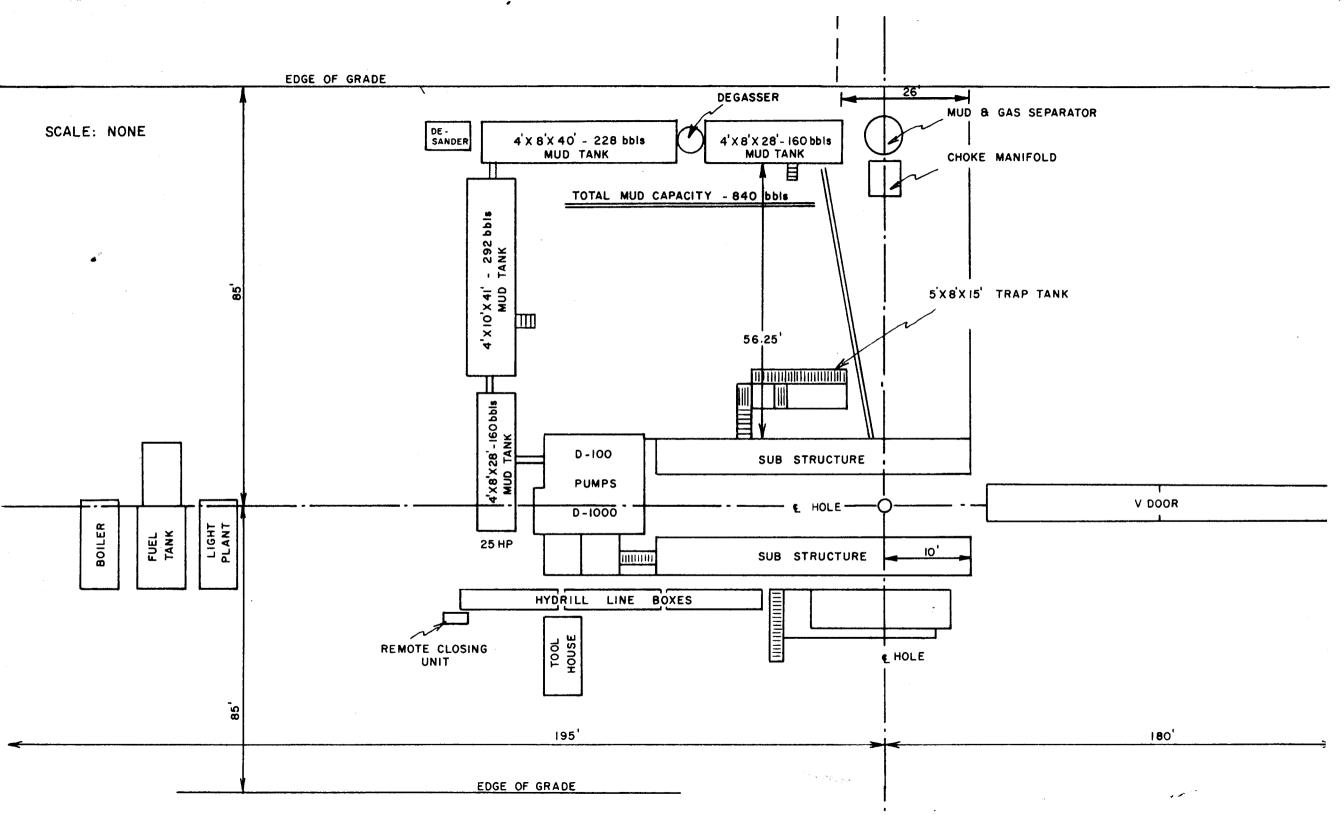
NE 4 Sec. 13, TIS, R4W, U.S.B&M Scale: 1" = 500'



TANK BATTERY, ROAD & LOCATION LAYOUT







March 1, 1974

Chevron Oil Company Box 599 Denver, Colorado 80201

> Re: Well No. Ute Tribal #10-13A4, Sec. 13, T. 1 S, R. 4 W, USM Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

This Division and the U.S. Geological Survey have become somewhat concerned with the practice of setting surface casing at depths ranging from 2,000 to 4,000 feet in the Duchesne River - Uinta Formations. Consequently, this office would appreciate being advised as to your company's policy relative to this matter and indicating what emergency steps could be taken should a high-pressure gas strata be unexpectedly encountered.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30301.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

Form 9-321 (May 1963)	UNITED STATES	c		1	رائز الارائس المساك
DEPA	ART NT OF THE	NTERIOR (Other instruction)	TIPLICATE TO THE	L Budget B	ireau No. 42
	GEOLOGICAL SUR	VĖY	•	5. LEASE DESIGNAT	•
SUNDRY 1	NOTICES AND REPO	ORTS ON WELLS		14-20-H-6 6. IF INDIAN, ALLOT	TES OR TRIBS
(Do not use this form for Use "AF	proposals to drill or to deepen PLICATION FOR PERMIT—"	or plug back to a different r	eservoir.		
1. OIL [GAS [proposition,	· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT	
WELL WELL OTE 2. NAME OF OPERATOR	IER			UNIT AURESMENT	NAME
	pany - Western Div			S. FARM OR LEASE M	AME
	party - western Div	ision		Ute Triba	1
P. O. Box 599	Denver, Colorad	io 80201		9. WELL NO. 10-13A4	
4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	tion clearly and in accordance	with any State requirements.*		10. FIELD AND POOL,	OR WILDCAT
				Altamont-	
802' FNL & 1545	' FEL (NWANE'A)			11. SEC., T., R., M., OF SURVEY OR AR	BLE, AND
14. PERMIT NO.		•		S 13, T1S, R	W Heren
	15. ELEVATIONS (Show wi	nether DF, RT, GR, etc.)		12. COUNTY OR PARIS	H 13. STATE
6.				Duchesne	Utah
Check	Appropriate Box To Indi	cate Nature of Notice,	Report, or O	ther Data	
,	NTENTION TO:	_		ENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING	WATER SHUT-0	rr _	REPAIRING	WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	FRACTURE TRE	 	ALTERING (ASING
REPAIR WELL	CHANGE PLANS	SHOOTING OR	نيــــــا	ABANDONMI	
(Other) 7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir nent to this work.)		(Other) (Nore: H	anort woonlike .	rogress Report multiple completion Report and Log for	
See attached Au	<i>GUS7</i> , 1974 dai				
7,70	, 19/4 dai	ly activity repor	t.		
		•			
US65 3					
					g a
5/9/6					ą a
57ATE 2 JHI) (
JHD 1					. •
					4. **
JHD 1					a **
JHD 1 FILE 2	is, true and torrect				A **
JHD 1 FILE 2	Which has	J. A. Mishler			4.4
I hereby certify that the foregoing	Mislew TITLE_	J. A. Mishler Engineering Ass	istant	DATE 8-30)-74
I hereby certify that the foregoing SIGNED (Many) (This space for Lederal or State of	Mislew TITLE_	J. A. Mishler Engineering Ass	istant	DATE 8-30)-74
JHD FILE 2 I hereby certify that the foregoing SIGNED Annual Control of the con	Muscles TITLE _	J. A. Mishler Engineering Ass	istant	DATE 8-30)-74



OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

WELL LOCATION: NE¹4, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING - Rig #20

Toolpusher - Glenn Bateman

DAILY DRILLING REPORT

8-22-74 RURT. New location: 802' FNL & 1545' FEL of Sec. 13, T1S, R4W, USM, Duchesne County, Utah. Ungraded GR 6622'. Objective: 17,000' Wasatch Development Well.

8-27-74 65' drlg. Spudded @ 8:00 PM 8-26-74. Drlg 17-1/2" hole thru boulder section

8-28-74 180' drlg 17-1/2" hole. Drld thru boulder section to 130'.

8-29-74 425' drlg 17-1/2" hole.

8-30-74 525' WOC. Drld 17-1/2" hole to 525' & cond hole. R/U & ran 13-3/8" csg to TD. Cmtd w/800 sxs - good circ & cmt returns to surface. WOC 2:15 AM, 8-30-74. Prep to cutoff & N/U.

Form 9-331 (May 1983)	DEDID	"NITED STATES		SUBMIT IN TIPLI	CATE*	Form appro	red.
	DEPART	INT OF THE INGEOLOGICAL SURV		(Other Instruments) ns verse side)	on re-	5. LEASE DESIGNATION	
CID					<u> </u>	14-20-H-62	-1685
SUN	וטא אטו	TICES AND REPO	rts on	WELLS		6. IF INDIAN, ALLOTTE	E OR TRIBE NA
1.	Use "APPLIC	sals to drill or to deepen of ATION FOR PERMIT—" fo	r plug back to r such proposal	a different reservoir.		•	
MELL X WELL	OTHER					7. UNIT AGREGMENT N.	77(E
2. NAME OF OPERATOR						8. FARM OR LEASE NA	3(2)
Chevron 0	il Compan	y - Western Divi	sion			Ute Tribal	
P. O. Box	.					9. WELL NO.	
4. LOCATION OF WELL (R	eport location c	Denver, Colorad	0 80201			10-13A4	
See also space 17 belo At surface	w.)	rearry and in accordance w	ith any State i	equirements.*		10. FIELD AND POOL, O	R WILDCAT
						Altamont-Wa	asatch
802 FNL	& 1545' F	el (nwinel)				11. SEC., T., R., M., OR I SURVEY OR AREA	LK. AND
4.4					1	S 13, TIS, R4V	J TICREM
14. PERMIT NO.		15. ELEVATIONS (Show who	ether DF, RT, GR,	etc.)		12. COUNTY OR PARISH	
16.	Charle A.					Duchesne	Utah
N	OTICE OF INTER	propriate Box To India	ate Nature				
			,	S	UBSEQUE	NT REPORT OF:	
TEST WATER SHUT-OF	[*] *	OULL OR ALTER CASING		WATER SHUT-OFF		BEPAIRING W	BLL
FRACTURE TREAT	₂	IULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	SING
SHOOT OR ACIDIZE]	BANDON*	:	SHOOTING OR ACIDIZING		ABANDONMEN	T*
REPAIR WELL	c	HANGE PLANS		(Other)	P	rogress Report	X
(Other)		RATIONS (Clearly state all penalty drilled, give subsurfac		(NOTE: Report r	esults o	f multiple completion of	m Well
		mber, 1974 dai					
	- Afgen	770000, 1974 dal	Ty activ	ty report.			
							*
						•	
							· · · · · · · · · · · · · · · · · · ·
خ د ۱۱۰۰ و							
3- 0565						•	
2-51ATE							
1-FIELD							
2- FILE							
• •							
•							
							1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
S. I hereby-certify that th	#formal-7-1						
Y	foregoing is t	rue and correct		Mishler		101	/70
SIGNED I KNES	U[]	Messeller TITLE_		Mishler ering Assista	nt	DATE 8-36	121
Y	U[]	Messeller TITLE_			nt	DATE 8 38	
SIGNED	or State office	use)			nt_	DATE DATE	



9-18-74

9-19-74

9-20-74

9-23-74

6594' drlg.

6685' drlg.

6835' drlg.

7230' drlg.

Chevron Oil Company Western Division

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

WELL LOCATION: NE4, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING - Rig #20

Too1

	TRACIOR: MAINING - RIG #20
1pusher - G	lenn Bateman DAILY DRILLING REPORT
8-22-74	RURT. New location: 802' FNL & 1545' FEL of Sec. 13, T1S, R4W, USM, Duchesne County, Utah. Ungraded GR 6622'. Objective: 17,000' Wasatch Development Well.
8-27-74	65' drlg. Spudded @ 8:00 PM 8-26-74. Drlg 17-1/2" hole thru boulder section
8-28-74	180' drlg 17-1/2" hole. Drld thru boulder section to 130'.
8-29-74	425' drlg 17-1/2" hole.
8-30 -74	525' WOC. Drld 17-1/2" hole to 525' & cond hole. R/U & ran 13-3/8" csg to TD. Cmtd w/800 sxs - good circ & cmt returns to surface. WOC 2:15 AM, 8-30-74. Prep to cutoff & N/U.
9-3-74	2630' drlg 12-1/4" hole. Cutoff & installed csg hd & BOPE. DOC & 13-3/8" csg shoe @ 525'.
9-4-74	3124' drlg.
9-5-74 9-6-74	3693' drlg. 4195' drlg.
9-9-74	5440' drlg.
9-10 - 74	5650' trip for bit.
9-11-74	5749' trip for bit.
9-12-74	5873' drlg.
9-13-74	6036' drlg.
9-16-74	6370' drlg.
9-17-74	6482' drlg.



Flying Diama Altex

OPERATOR:

CHEVRON OIL COMPANY

1500 psi. DOC & shoe @ 7422'.

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

WELL LOCATION: NE¹₄, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

9-24-74 7336' drlg
9-25-74 7400' drlg.
9-26-74 7421' running 9-5/8" csg. Dulled bit @ 7421' & cond hole. R/U & started running 9-5/8" csg.
9-27-74 7422' WOC. Ran 181 jts 9-5/8" to 7422' & cmtd w/2000 sxs around btm - good circ. WOC 2:30 PM 9-26-74. Set slips & WOC. Recmtd 9-5/8" x 13-3/8" annulus from surface w/950 sx - on vac. WOC & attempted to fill w/wtr - no success. Recmtd w/100 sxs - on sli vac. WOC & will attempt to fill.
9-30-74 7538' drlg. Recmtd 9-5/8" x 13-3/8" annulus. N/U & tested BOPE to

3000 psi. P/U BHA & RIH. Leveled derrick. DOC & FC, tested csg to

			· ·		
					MA)
Form 9-33t (May 1963)		NITED STATES	SUBMIT IN .IPLICATE	Form approv	All Control
1,1200,	DEPART	IMENT OF THE INT		Budget Bure	au No. 42-R
•		GEOLOGICAL SURVE		5. LEASE DESIGNATION	AND SERIAL
				14-20-H-62	-1685
SL	NDRY NO	TICES AND REPOR	TS ON WELLS	6. IF INDIAN, ALLOTTE	S GEIRT SO
(Do not use t	ils form for prop Use "APPLI	osals to drill or to deepen or	plug back to a different reservoir.		F 23 F
1.		Total Line State of S	such propositis.)		3 3 4
OIL GAS	. 🗆		· ·	7. UNIT AGREEMBNT No	гжв — —
2. NAME OF OPERATOR					
		••		8. FARM OR LEASE NAM	(B ~
3. ADDRESS OF OPERA	Ull Compar	ny - Western Divis	ion	Ute Tribal	141
P. O. Bo		D		9. WELL NO.	7 3
		Denver, Colorado	80201	10-13A4	
See also space 17 t At surface	elow.)	clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, O	R WILDCAT
At surface				Altamont-Wa	satch
0001 mm				11. SEC., T., R., M., OR 2	LE. AND -
8UZ FNI	& 1545' F	FEL (NWANEA)		SURVEY OR AREA	
				S 13, T1S, R4V	I. USB&M
14. PERMIT NO.		15. BLEVATIONS (Show wheth	ter DP, RT, CR, etc.)	12. COUNTY OF PARISH	
				Duchesne	Utah
16.	Charle A	Paranciala Para Ta I. Ji	, N		
	CHECK /	phiopirate nox to thetea	te Nature of Notice, Report, or C	Ither Data	
	NOTICE OF INTE	NTION TO:	SUBSUQU	ent emport op:	EETE
TEST WATER SHUT	-077	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	_
SHOOT OB ACIDIZE		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	
REPAIR WELL		CHANGE PLANS	h	rogress Report	I
(Other)			(NOTE: Report results	of multiple completion of	wall
17. DESCRIBE PROPOSED	OR COMPLETED OF	ERATIONS (Clearly state all pert		tion Report and Log for	
nent to this work.	lī Well is directi) *	onally drilled, give subsurface	linent details, and give pertinent dates, locations and measured and true vertical	depths for all markers	and sones p
				v same	, N. 1
	. ~?	<u> </u>			
See atta	ched <equation-block></equation-block>	obec , 1974 dail	V activity report		•
			j decivity report.		
	•				
		SUBMITTED IN LIE	U OF FORM 9-329		- 4

18. I hereby cartify that the foregoing is true and correct SIGNED MANGEN MASSELLE TITE	J. A. Mishler Engineering Assistant	DATE 1/1/74
(This space for Rederal or State office use) APPROVED BY	LE_	DATE



OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

10,344' drlg.

10-18-74

WELL LOCATION: NE'4, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

	DAILY DRILLING REPORT
9-24-74	7336' drlg
9-25-74	7400' drlg.
9-26-74	7421' running 9-5/8" csg. Dulled bit @ 7421' & cond hole. R/U & started running 9-5/8" csg.
9-27-74	7422' WOC. Ran 181 jts 9-5/8" to 7422' & cmtd w/2000 sxs around btm - good circ. WOC 2:30 PM 9-26-74. Set slips & WOC. Recmtd 9-5/8" x 13-3/8" annulus from surface w/950 sx - on vac. WOC & attempted to fill w/wtr - no success. Recmtd w/100 sxs - on sli vac. WOC & will attempt to fill.
9-30-74	7538' drlg. Recmtd 9-5/8" x 13-3/8" annulus. N/U & tested BOPE to 3000 psi. P/U BHA & RIH. Leveled derrick. DOC & FC, tested csg to 1500 psi. DOC & shoe @ 7422'.
10-1-74	7810' drlg.
10-2-74	7990' drlg.
10-3-74	8315' drlg.
10-4-74	8660' drlg.
10-7-74 10-8-74	9003' tripping to locate hole in DP. 9103' drlg.
10-9-74	9720' drlg.
10-10-74	9293' trip for hole in DP.
10-11-74	9430' drlg.
10-14-74	9957' drlg.
10-15-74	10,089' drlg.
10-16-74	10,137' trip for bit.
10-17-74	10,231' drlg.

Flying Di and Altex

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

WELL LOCATION: NE%, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

10-21-74 10-22-74	10,663' trip for bit. 10,663' down for repairs. Installing new shaft in drwwks transmission.
10-23-74	10,663' WO shaft for drwwks transmission - having trouble installing sprocket on shaft.
10-24-74	10,663' tripping. Down 20 hrs WO & installing new shaft. Finished POOH & retested BOPE. GIH w/new bit.
10-25-74	10,765' drlg.
10-29-74	11,302' dr1g.
10-30-74	11,490' drlg.
10-31-74	11,655' drlg.
11-1-74	11,825' drlg.

Forta 9-331 (May 1963) 7) DEPA	ITED STATES RTMENT OF THE INTE	SUBMIT IN 5 LICATE (Other instruction is on Page 1988)	
() ()	GEOLOGICAL SURVEY		14-20-4-62-1685
CUNIODY	OTICES AND REPORTS	CALWELLC	6. IF INDIAN, ALLOTTES OS TRIB
	proposals to drill or to deepea or plupilication FOR PERMIT—" for suc		
OIL CAS OTH	ER		7. UNIT AGREEMENT NAME
NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron Oil Com	pany - Western Divisio	on .	Ute Tribal
B. ADDRESS OF OPERATOR	D 0-11	00001	9. WELL NO.
P. O. Box 599	Denver, Colorado	the state of the s	10-13A4 10. FIELD AND POOL, OR WILDCA
See also space 17 below.) At surface		- John Toquiromonus	Altamont-Wasatch
			11. SEC., T., R., M., OE BLK. AND
802' FNL & 1545	FEL (NW4NE%)		SURVEY OR AREA
			S 13, T1S, R4W, USB
4. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STA
			Duchesne Uta
6. Check	: Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
	INTENTION TO:		EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	, l	
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	PRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	CHANGE PLANS	SHOOTING OR ACIDIZING	Progress Report
L	CHANGE FLANS		
(Other) 7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) *	D OPERATIONS (Clearly state all pertirectionally drilled, give subsurface k	Completion or Recor	its of multiple completion on Well apletion Report and Log form.) es, including estimated date of startical citical depths for all markers and zon
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) *	DOPERATIONS (Clearly state all pertinectionally drilled, give subsurface k	(Note: Report resu Completion or Recordent details, and give pertinent dat exations and measured and true vert	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) *	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true vert activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) *	sectionally diffied, give substituted R	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true vert activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) *	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true vert activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) *	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) *	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) *	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) *	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) * See attached	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) * See attached A USGS 3	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) * See attached A USGS 3 STATE 2	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) See attached USGS 3 SIATE 2 JHO 1	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) * See attached A U.S.G.S. 3 STATE 2	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.) See attached USGS 3 SIATE 2 JHO 1	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.)* See attached A USGS 3 STATE 2 JHD 1	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.)* See attached A USGS 3 STATE 2 JHD 1	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.)* See attached A USGS 3 STATE 2 JHD 1	Joveniser, 1974 daily	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.)* See attached A USGS 3 STATE 2 JHD 1 FICE 2	OVENSER, 1974 daily SUBMITTED IN LIEU	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.)* See attached A USGS 3 STATE 2 JHD 1 FICE 2	OVENSER, 1974 daily SUBMITTED IN LIEU	(Norz: Report resu Completion or Recor- neut details, and give pertinent dat seations and measured and true veri activity report.	its of multiple completion on Well apletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.)* See attached A USGS 3 STATE 2 JHD 1 FICE 2	OVENSER, 1974 daily SUBMITTED IN LIEU	(Norz: Report resurdent details, and give pertinent dat exactions and measured and true vertications and measured and true vertications.) OF FORM 9-329	Its of multiple completion on Well apletion Report and Log form.) es, including estimated date of startical depths for all markers and zon
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.)* See attached USGS 3 STATE 2 JHD 1 FILE 2 3. I hereby certify that the foregol. SIGNED MANUAL A	SUBMITTED IN LIEU TITLE	(Note: Report resuccessed and give pertinent data reations and measured and true vertications and measured and true vertications.) OF FORM 9-329 J. A. Mishler	Its of multiple completion on Well apletion Report and Log form.) es, including estimated date of startical depths for all markers and zon
7. DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.)* See attached USGS 3 STATE 2 JHD FICE 2 8. I hereby certify that the foregoly	SUBMITTED IN LIEU TITLE	(Note: Report resuccessed and give pertinent data reations and measured and true vertications and measured and true vertications.) OF FORM 9-329 J. A. Mishler	Its of multiple completion on Well apletion Report and Log form.) es, including estimated date of startical depths for all markers and zon



OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

12,719' trip for bit.

11-12-74

WELL LOCATION: NE%, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

	DELINI DELLINO ELLONI
10-21-74	10,663' trip for bit.
10-22-74	10,663' down for repairs. Installing new shaft in drwwks transmission.
10-23-74	10,663' WO shaft for drwwks transmission - having trouble installing sprocket on shaft.
10-24-74	10,663' tripping. Down 20 hrs WO & installing new shaft. Finished POOH & retested BOPE. GIH w/new bit.
10-25-74	10,765' drlg.
10-29-74	11,302 drlg.
10-30-74	11,490' drlg.
10-31-74	11,655' drlg.
11-1-74	11,825' drlg.
11-4-74	12,081' drlg. Lost 150 BM @ 11,961-11,980'.
11-5-74	12,110'. Running DST. Drilled to 12,110', cond. hole and POOH w/bit. P/U test tools and RIH. Running DST #1, 11,929-12,110'. TO for 10 min. IF w/wk blo - incr to strg blo in one min stdy to end. NGTS. SI for 30 min. ISI. RO for FF w/strg blo-stdy.
11-6-74	12,110' tripping. Finished running DST #1, 11,929-12,110': 30 min. FF - strg blo stdy to end. NGTS. SI for 90 min. FSI and pulled to fluid. Rev out 44.2 BBL WC and 714. BBL HGC oil (gauged 52.4 BO in tank after gas break out). Smplr: 1520 cc oil and 4 CF gas @ 1375 psi. Press: 5725, 2254-2529, 5546, 2254-3447, 5455, 5601. BHT 183° F. Valid test. L/D test tools and P/U bit and BHA. RIH and broke circ @ 10,000'. Now RIH to drill ahead.
11-7-74	12,225' drilling. Reamed 60' to btm @ 12,110' and resumed drilling ahead. Lost 100 BM 12,110-12,120'.
11-8-74	12,345' drilling.
11-11-74	12,654' drilling. Lost 170 BM @ 12,588'.



OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

WELL LOCATION: NE%, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

	DAILI DRILLING REPORT
11-13-74	12,790' drilling.
11-14-74	12,868' drilling.
11-15-74	12,940' drilling.
11-18-74	13,100'. Circ for logs.
11-19-74	13,100'. Starting in hole to cond for 7" csg. Ran Schl logs.
11-20-74	13,100'. Laying DP down to run 7" csg. Tripped in and cond hole.
11-21-74	13,100'. Circ 7" csg on btm. Finished laying DP and DC down. Ran 7" csg.
11-22-74	13,100'. NU BOPE. Ran 7" csg to 13,098' and cmt'd $w/525$ sx 50-50 Poz, 10% Na C1 and 2% gel, followed by 200 sx "G" $w/18\%$ Na C1. Good circ throughout job.
11-25-74	13,110'. Tripping out of hole. Tested BOPE, picked up $4-3/4$ DC and $3-1/2$ DP and junk subs. DO to 13,100' and drilled to 13,110', tested to 2500 psi $w/10/5\#$ mud.
11-26-74	13,120'. Trip in w/bit and junk sub.
11-27-74	13,131' drilling.
12-2-74	13,545' drilling.
12-3-74	13,664' drilling.
12-4-74	13,755' drilling.

orm 9-331 May 1983)	UI ED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRI ATE.	Budget Bureau No. 42 R1424. 5. LEASE DESIGNATION AND SERIAL NO.
J. J.	GEOLOGICAL SURVEY	IOIC verse side)	14-20-H-62-1665
	SUNDRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NAME
(Do no	t use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	back to a different reservoir.	사용하다 이 보면 100mm 등 기계를 가는 것이 되었다. 기계 기계 기
	Use "APPLICATION FOR PERMIT— for such	proposata	7. UNIT AGREEMENT NAME
OIL V	GAS WELL OTHER		□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □
2. NAME OF O			8. FARM OR-LEASE NAME
Che	vron Oil Company - Western Division	1	Ute Tribal
	O. Box 599 Denver, Colorado 8	R0201	10-13A4
A LOCATION O	WELL (Report location clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also sp At surface	ace 17. Delow. Figure 11. Land 12. Figure 2.		Altamont-Wasatch
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
802	'FNL & 1545' FEL (NWANEA)		S 13, TIS, RAW, USB&M
14. PERMIT NO	15. REVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE
			Duchesne
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data
	BOTICE OF INTENTION TO		UENT REPORT OF:
		WATER SHUT-OFF	E ENPAIRING WELL
State of the state	PER SHUT-OFF PULL OR ALTER CASING L TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CLISING
and the state of t	ABANDON*	SHOOTING OR ACIDIZING	Progress Report X
REPAIR W	This was a fine of the control of th	(Other)	as multiple completion on Well -
(Other)	Clearly state all perting	Completion of Kecomi	Section Report and Bog Torney
propose	PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertia d work. If well is directionally drilled, give subsurface to this work.)	cations and measured and true vertic	al depths for all markers and some principal
	and the same of th		
Se	e attached Wecember, 1974 daily	activity report.	
	SUBMITTED IN LIEU	J OF FORM 9-329	
U50	G5 3		
27/			
JHZ	c 2		
PIC			
18. I herehw	cartify that the foregoing is true and toprect	J. A. Mishler	5350 757 757 345 345 345 345 345 345 345 345 345 345
	Kaneful / Wholler TITLE	Engineering Assistan	t DATE //2/71
SIGNED			5======================================
(This 90	ace for Efderal or State office use)		140 25 72 23
APPROV	TITLE		DATE-
CONDIT	IONS OF APPROVAL, IS ANA:		



OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

12-13-74 14,680' drilling.

WELL LOCATION: NE¹4, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

	DAILY DRILLING REPORT
11-13-74	12,790' drilling.
11-14-74	12,868' drilling.
11-15-74	12,940' drilling.
11-18-74	13,100'. Circ for logs.
11-19-74	13,100'. Starting in hole to cond for 7" csg. Ran Schl logs.
11-20-74	13,100'. Laying DP down to run 7" csg. Tripped in and cond hole.
11-21-74	13,100'. Circ 7" csg on btm. Finished laying DP and DC down. Ran 7" csg.
11-22-74	13,100'. NU BOPE. Ran 7" csg to 13,098' and cmt'd $w/525$ sx 50-50 Poz, 10% Na C1 and 2% gel, followed by 200 sx "G" $w/18\%$ Na C1. Good circ throughout job.
11-25-74	13,110'. Tripping out of hole. Tested BOPE, picked up 4-3/4 DC and 3-1/2 DP and junk subs. DO to 13,100' and drilled to 13,110', tested to 2500 psi w/10/5# mud.
11-26-74	13,120'. Trip in w/bit and junk sub.
11-27-74	13,131' drilling.
12-2-74	13,545' drilling.
12-3-74	13,664' drilling.
12-4-74	13,755' drilling.
12-5-74	13,827' drilling.
12-6-74	13.915' drilling.
12-9-74	14,186' drilling.
12-10-74	14,320' drilling.
12-11-74	14,464' drilling.
12-12-74	14,582' drilling.



OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

WELL LOCATION: NE¹4, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

12-31-74

1-2-75

DAILY DRILLING REPORT

14,956' drilling. 12-16-74 12-17-74 15,100' drilling. 15,190' drilling. 12-18-74 12-19-74 15,214 trip for bit. 15,310' drilling. 12-20-74 15,595' drlg. 12-23-74 12-24-74 15,698' drlg. 15,772' drlg. 12-26-74 12-27-74 15,865' drlg. 12-30-74 16,110' drlg. Lost 375 BM 15,885-886'.

16,339' drlg. Lost 90 BM 16,210-217'.

16,192' drlg.

Form.	9-331
(May	1963)

UNITED STATES

SUBMIT IT TRIPLICATE*
(Other it stions on re-

Form approved. Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERVED NO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for preposals to drill or to deepen or plug back to a different reservoir. Use "AUPLICATION FOR PERMIT—" for such proposals.)	14-20-H-62-1685 6. IN INDIAN, ALLOTTER OF TRIBE NAM
1. OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
Chevron Oil Company - Western Division 3. ADDRESS OF OFFRATOR	8. FARM OF LEASE NAME Ute Tribal 9. WELL NO.
P. O. Box 599 Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10-13A4 10. FIELD AND POOL, OR WILDCAT
At surface 802 FNL & 1545 FEL (NW4NE4)	Altamont-Wasatch 11. SEC., T., E., M., OR BLK. AND SURVEY OF ABEA
	S 13, TlS, R4W, USB&M 12. COUNTY OR PARISH 18. STATA Duchesne Utah
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) P1	REPAIRING WELL ALTERING CASING ABANOONMENT* COGYESS Report f multiple completion on Well
nent to this work.) *	an markets and zones per

See attached finitely, 1975 daily activity report.

SUBMITTED IN LIEU OF FORM 9-329

U565 3 STATE 2 JHD FICE 2-

		•	
18.	I hereby cartify that the foregoing is true and correct	T A 355 13	
		J. A. Mishler	
٠	SIGNED/12 refer (f / flatler	MITLE Engineering Assistant DATE	. 2/3/95
	and the same of th	DALL	·
	(This space for Rederal or State office use)	The state of the s	a far far far and a second
	APPROVED BY	PITTE	
	CONDITIONS OF APPROVAL, IF ANY:	DATE	3

- a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
- b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
- c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
- d. Install Series 1500 BOPE per Chevron specifications for Class A-1 BOP Hookup.
- e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
- f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
- 4. Drill 6-1/3" hole below intermediate casing to estimated total depth of 16,700' using a drilling mud as outlined below:
 - a. Two-man logging unit is required from 7" casing depth to TD.
- 5. Maintain drilling fluids as follows:

Depth	Type	Weight	Viscosity	Water Loss
1) 0 - ± 6,000' 2) ± 6,000 - ± 9,000' 3) ± 9,000 - ± 13,000' 4) ±13,000 - TD	Water Gel-Water Gel-Chem Gel-Chem	To suit contra 8.6 - 9.0# 9.0 - 12.0# 12.0 - 16.0#		

- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at ± 9,000'. Convert system to Gel-Chem. Maintain weight with ± 500 psi hydrostatic over-balance. Continue to maintain good flow properties and hydraulics to reduce hole



OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

1-15-75.

WELL LOCATION: NE¹/₄, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

12-16-74 14,956' drilling. 12-17-74 15,100' drilling. 12-18-74 15,190' drilling. 15,214' trip for bit. 12-19-74 12-20-74 15,310' drilling. 15,595' drlg. 12-23-74 12-24-74 · 15,698' drlg. 12-26-74 15,772' drlg. 12-27-74 15,865' drlg. 12-30-74 16,110' drlg. Lost 375 BM 15,885-886'. 12-31-74 16,192' drlg. 1-2-75 16,339' drlg. Lost 90 BM 16,210-217'. 16,417' drilling. 1-3-75 1-6-75 16,645' drlg. 1-7-75 16,719' drilling. 1-8-75 16,793' drilling. 1-9-75 16,859' drilling. 1-10-75 16,904' drilling. 1-1**3**-75 17,006' TD. Tripping, drld to TD & ran logs. Now GIH to cond hole for liner. 17,006' TD. Running liner. Ran bit & cond hole. RU & started 1-14-75 PU 5" liner. 17,006' TD Cond mud. PU & ran-105 jts 5" liner. Hung liner @ 17,003' 1-15-75 w/top @ 12,798'. Cmtd w/730 sxs & rev out 30 bbl emt. WOC 5:30 AM $\,$



Flying D nond Altex

OPERATOR:

CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

1-31-75

2-3-75

ALTAMONT

WELL LOCATION: NE4, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

1-16-75	17,006' TD Prep to L/D DP. Cond mud & lnr top & POOH w/setting tool. Ran bit & csg scraper. CO to top lnr & press tested lnr top.
1-17-75	17,006' TD. RU to PU tbg. Cond mud @ 1nr top. LD 3-1/2" DP & DC's.
1-20-75	16,944' PBTD. Tripping. PU BHA & 2-7/8" tbg string. CO inside lnr to PBTD, cond mud & POOH. Ran CBL-GR log PBTD to cmt top @ 9100' - indicated fair to good bond thru out. GIH w/tbg string to displ mud.
1-21-75	16,944' PBTD. Running pkr. RIH w/tbg string to PBTD, disp1 mud w/wtr & spotted acetic acid inside lnr. POOH & LD 2-3/8" tbg & DC's. PU prod pkr w/BHA & GIH.
1-22-75	16,944' PBTD. Hydrotesting in w/prod tbg string. Set prod pkr @ 12,769' & POOH w/setting tool
1-23-75	16,944' PBTD. Prep to release rig. Hydrotested in w/prod tbg string, displ hole w/diesel & land tbg in pkr @ 12,769'. Ran & landed 1½" heat string @ 4028'. ND BOPE & installed tree.
1-24-75	16,944' PBTD. RDRT. Released rig @ 11:00 AM 1-23-75.
1-27-75	16,944' PBTD. MORT.
1-28-75	16,944' PBTD. MORT.
1-29-75	16,944' PBTD. MORT.
1-30-75	16,944' PBTD. MORT.

16,944' PBTD. Hooking up surface facilities.

16,944' PBTD. Hooking up surface facilities.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name	e and Numbe	er Chevr	on Ute Tri	bal #10-13A4		The first squares with the state of the stat
O perator	Chevi	ron Oil Company	- Western	Division		
• .	Address	P. O. Box 599,	Denver, C	Colorado 8020)1	
Contracto	or					
	Address					
Location	NW 1/4,	NE_1/4, Sec.	<u>13</u> , T.	<u>1</u> & R.	4 x5x , D	uchesne County.
	•		•	S	W	
Water Sar	nds: Well	drilled with	fluid. No	data record	ed on fresh	water section.
Fro	Depth:	To -	Flow	Volume: Rate or Hea	ad -	Quality: Fresh or Salty
1.				•		
2.		•				
4.	, -					
_	•					
			-	(Continue	on Reverse	Side if Necessary

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please torward a copy along with this torm.

	UNITED STATES PARTIENT OF THE INT	SUPER IN TRIPLICATES (Of a foster lone on re-	Form approx Budget Burer 5. LEASE DESIGNATION	ia No. 43 P.142
SUNDRY	LEOLOGICAL SURVEY NOTICES AND REPORT		14-20-H-62- 6. IF INDIAN, ALLOTTER	
	or proposals to drill or to despen or I APPLICATION FOR PERMIT" for s		7. UNIT AUREEMENT NA	ME
OIL [] GAS []	THER		-	•
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(E
Chevron Oil Co	ompany - Western Divis	ion	Ute Tribal 9. WELL NO.	-
P. O. Box 599			10-13A4	
See also space 17 below.)	ocation clearly and in accordance with	n any State requirements.*	10. FIELD AND POOL, O	
At surface		· .	Altamont-Wa	LK. AND
802' FNL & 154	45' FEL (NW4NE4)		SURVEY OR AREA	
		, may processed a since along the latter of the state of	S 13, T1S, R4V	
14. PERMIT NO.	15, ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	12. COUNTY OF PARISH	Utah
				Utan
6. Cho	eck Appropriate Box To Indica	ite Nature of Notice, Report, or C		•
NOTICE O	OF .NTENTION TO:	SUBSEQU	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZANG	ALTERING C.	
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Norn: Report results	Progress Report sef multiple completion letion Report and Log for	on Well
proposed work. If well is	ered operations (Clearly state an per a directionally drilled, give subsurface	rtinent details, and give pertinent dates, locations and measured and true vertice	, including estimated dat al depths for all marker	e of starting s s and zones pe
proposed work. If we!l is nent to this work.)*	Solve cold , 1975 dail	locations and measured and true vertice	, including estimated dat al depths for all marker	e of starring s and zones pe
proposed work. If we!l is nent to this work.) *	Muscol, 1975 dai:	locations and measured and true vertice	, including estimated dat al depths for all marker	e of starting s and zones pe
proposed work. If we!l is nent to this work.) *	Muscol, 1975 dai:	ly activity report.	, including estimated dat al depths for all marker	e of starting s and zones pe
proposed work. If we!l is nent to this work.)*	Muscol, 1975 dai:	ly activity report.	, including estimated dat al depths for all marker	e of starting s and zones pe
proposed work. If we!l is nent to this work.) *	Muscol, 1975 dai:	ly activity report.	, including estimated dat al depths for all marker	e of startings and zones pe
proposed work. If we!l is nent to this work.)*	Muscol, 1975 dai:	ly activity report.	, including estimated dat al depths for all marker	e of starting
proposed work. If well is nent to this work.)* See attached	Muscol, 1975 dai:	ly activity report.	, including estimated dat al depths for all marker	e of startings and zones pe
proposed work. If we!l is nent to this work.)*	Muscol, 1975 dai:	ly activity report.	including estimated datal depths for all marker	e of starting s and zones pe
proposed work. If well is nent to this work.)* See attached : USGS 3 STATE 2 JHD 1	Muscol, 1975 dai:	ly activity report.	, including estimated dat al depths for all marker	e of starting s and zones pe
proposed work. If well is nent to this work.)* See attached USGS 3 37ATC 2	Muscol, 1975 dai:	ly activity report.	including estimated datal depths for all marker	e of starting as and zones pe
proposed work. If well is nent to this work.)* See attached : USGS 3 STATE 2 JHO 1	Muscol, 1975 dai:	ly activity report.	including estimated datal depths for all marker	e of starting s and zones pe
proposed work. If well is nent to this work.)* See attached : USGS 3 STATE 2 JHO 1	Muscol, 1975 dai:	ly activity report.	including estimated datal depths for all marker	e of starting s and zones pe
proposed work. If well is nent to this work.)* See attached : USGS 3 STATE 2 JHO 1	SUBMITTED IN LI	ly activity report.	including estimated datal depths for all marker	e of startings and zones pe



OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

2-5-75

ALTAMONT

WELL LOCATION: NE%, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

	DILLI DIKELIKO KELOKI
1.	
1-16-75	17,006' TD Prep to L/D DP. Cond mud & Inr top & POOH w/setting tool. Ran bit & csg scraper. CO to top Inr & press tested Inr top.
1-17-75	17,006' TD. RU to PU tbg. Cond mud @ lnr top. LD 3-1/2" DP & DC's.
1-20-75	16,944' PBTD. Tripping. PU BHA & 2-7/8" tbg string. CO inside Inr to PBTD, cond mud & POOH. Ran CBL-GR log PBTD to cmt top @ 9100' - indicated fair to good bond thru out. GIH w/tbg string to displ mud.
1-21-75	16,944' PBTD. Running pkr. RIH w/tbg string to PBTD, disp1 mud w/wtr & spotted acetic acid inside lnr. POOH & LD 2-3/8" tbg & DC's. PU prod pkr w/BHA & GIH.
1-22-75	16,944' PBTD. Hydrotesting in w/prod tbg string. Set prod pkr @ 12,769' & POOH w/setting tool
1-23-75	16,944' PBTD. Prep to release rig. Hydrotested in w/prod tbg string, displ hole w/diesel & land tbg in pkr @ 12,769'. Ran & landed $1\frac{1}{2}$ " heat string @ 4028'. ND BOPE & installed tree.
1-24-75	16,944' PBTD. RDRT. Released rig @ 11:00 AM 1-23-75.
1-27-75	16,944' PBTD. MORT.
1-28-75	16,944' PBTD. MORT.
1-29-75	16,944' PBTD. MORT.
1-30-75	16,944' PBTD. MORT.
1-31-75	16,944' PBTD. Hooking up surface facilities.
2-3-75	16,944' PBTD. Hooking up surface facilities.
2-4-75	16,944' PBTD. Hooking up surface facilities.

16,944' PBTD. Hooking up surface facilities.



OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 10-13A4

FIELD:

ALTAMONT

WELL LOCATION: NE'4, SEC. 13, T1S, R4W

Duchesne County, Utah

CONTRACTOR: MANNING

2-6-75	16,944' PBTD. Hooking up surface facilities.
2-7-75	16,944' PBTD. Hooking up surface facilities.
2-10-75	16,944' PBTD. Hooking up surface facilities.
2-11-75	16,944' PBTD. Hooking up surface facilities.
2-12-75	16,944' PBTD. Prep to perf.
2-13-75	16,994' PBTD. Perforated 22 levels from 16,351-16871'. Could not get below 16,900 (4 levels below the depth). Wellhead press 1000 psi at start, 1300 psi after perforating, 6000 in 1 hr. Turned to battery at 7AM 2-13-75. Plan to acidize today.
2-14-75	16,944 PBTD. Acidized perfs 16,351-16,871 (44 holes) w/3900 gal 15% HCL. Avg rate 12 BPM a5 8800 psi. ISI 7050 psi, 15 min SIP 6900 psi. Turned to battery. Prod 177 BO, 29 BW in 9 hrs - choke plugging.
2-18-75	2-14-75 372 BO, 32 BW, 600 TP, 16/64" ck, 386 MCF. 2-15-75 176 BO, 2 BW, 600 TP, 14/64" ck, 385 MCF fuel. 2-16-75 164 BO, 4 BW, 100 TP, 14/64" ck, 388 MCF fuel. 2-17-75 93 BO, 0 BW, 100 TP, 16/64" ck, 380 MCF fuel.
2-19-75	Rigging up to perf Stage #2. 114 BOPD, 0 BWPD, 100 psi TP, 16/64" ck.
2-20-75	Perforated 62 levels, while bleeding lubricator down - pit flashed and caught fire. No damage to personnel or equipment. Will finish perfing this AM.
2-21-75	Completed perforating Stage 2. Acidized w/18,000 gal. Cleaned to pit. Now flwg on 10/64" ck w/3900 psi.
2-24-75	2-21 F 578 BO, 32 BW, 12/64, TP 3300. 2-22 F 651 BO, 1 BW, 12/64, TP 2900. 2-23 F 581 BO, 0 BW, 12/64, TP 2600. Final Report.

4-24-75

DATE _

Form 9-330										7
(Rev. 5-63)		UNITE	STA	TFS	SUBM	IIT IN	DUPLICATE	:		approved
	DEPAR	RTMENT			·		(See other	:r		et Bureau No. 42-R355
	DLIAI	GEOLOGIC				i X	reverse s		DESIGN	ATION AND SEBIAL N
				, , , , , , , , , , , , , , , , , , ,						62-1685 LOTTED OR TRIBE NAM
WELL CO	MPLETION	N OR RECC	MPLET	NOI	REPORT	AND	LOG*	. O. IF INDI	AN, ALI	COTTER OR TRIBA NAS
1a. TYPE OF WE		L. GAS WELL	Π .	DRY [Other	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7. UNIT AC	REEME	NT NAME
b. TYPE OF COM				DAI	Other					
NEW X	WORK DI	EEP- PLUG BACK	DIF	F. SVR.	Other			S. FARM O	R LEAS	B NAME
2. NAME OF OPERA	TOR	***************************************	 					Ute '	Criba	al .
		Company -	Wester	n Div	rision			9. WELL N	0.	
3. ADDRESS OF OPI							······································	10-1		
P	. O. Box 5	99 Der	ver, C	colora	do 8020	1				OL, OR WILDCAT
4. LOCATION OF WE					ny State requi	rements	·)*			Wasatch
		& 1545' Fi	rr (NM3	INE 4)				OR ARI		, OR BLOCK AND SURVE
At top prod. in	terval reported b	oelow							10.4	
At total depth	Same							S 13.	ris.	R4W, USB&M
	same		14. PE	BMIT NO	·	DATE IS	SSCED	12. COUNTY PARISH	OB	13. STATE
								Duchesi		Utah
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. DA	TE COMPL.	(Ready 1	to prod.) 18	. ELEVA	TIONS (DF, B	EB, RT, GR, ETC.)	19.	ELEV. CASINGHEAD
8-26-74	1-11-			0-75			6640' H			
20. TOTAL DEPTH, MD	A TVD 21. PL	UG, BACK T.D., MD &	7VD 22	HOW M	LTIPLE COMPL. IANY*	•	23. INTERVA DRILLED	BY	OOLS	CABLE TOOLS
17,006 ' 24. PRODUCING INTE	BVAL(S). OF THIS	16,944'	P. BOTTOM	NAME (MD AND TVD)			Yes	, ,	NO 25. WAS DIRECTIONAL
	. (- , ,		., 2022021,						. '	SURVEY MADE
Wasatch	16,871-1	15, 325								No
26. TYPE ELECTRIC						~	·		27.	WAS WELL CORED
BHC Sonic,	DIL & TPG	, CBL								No
2 8.		CAS	ING RECO)RD (Rej	port all string	s set in	well)		<u></u>	
CASING SIZE	WEIGHT, LB.		ET (MD)		LE SIZE			ING RECORD		AMOUNT PULLED
13-3/8	48#		525	.1	-1/2"	<u></u>	800 sz			
9-5/8"	40#		422		!-1/4"		3050 s	ζ		
	26#		.098	8	-3/4"		725 sx			
	<u> </u>	LINER RECOR		<u> </u>	····	<u> </u>			,	<u> </u>
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	EMENT*	SCREEN (M		30.	TUBING REC		
5"	12,798	17,003	·i		SCREEN (M	<u> </u>	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		- 17,000	730		heat str		2-7/8" 1.9" OD	12,850		12,769
31. PERFORATION REC	CORD (Interval, s	ize and number)	3-050		32.			4,046 ACTURE, CEMEN	T SOL	IEEZE, ETC.
		*	2-SIA.	TE	DEPTH INT			AMOUNT AND KI		
			1. ALF	; `	15,325-	16,31	L4 1	8,000.gals		
See attache	ed schedule	2	1- JHR 2-FILC							
		•	1 - PAR	- 71./€D><	16,351-	16,87	71	3,900 gals	15%	HCI
20 8		· · · · · · · · · · · · · · · · · · ·			<u> </u>	***************************************				
33.•				PROI	OUCTION					

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) 2-13-75 Flowing Producing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. 2-24-75 24 12/64 551 882 1601 FLOW, TUBING PRESS. CALCULATED 24-HOUR BATE CASING PRESSURE OIL---8% GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold J. H. Daggett 35. LIST OF ATTACHMENTS

Perforating Record

SIGNEI

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

J. A. Mishler

TITLE Engineering Assistant

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State From 18: Indicate which elements are ference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND COMPENSES	ALIBURUS CAT ALIBURUS	1.			
DEPTH INTERV	DEPTH INTERVAL TESTED, CUBHION USED, TIMB TOOL OPEN, FLOWIN	V USED, TIME TOOL	PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERING	38. GEOLO	GEOLOGIC MARKERS	
PORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
DST #1	11,929	12 110	7	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	1	•	increase to strong in 5 min. Reopen same. IHP 5538, IFP 2023, ISIP 5519, FHP 5538.	Uintah Em. Wasatch Red	4,800 est	t (+1840)
		· · · · · · · · · · · · · · · · · · ·	FSIP 5410, BHT 1860. cushion, oil remainde sen hole	Wedge 210 CP 232 CP	12,900 15,588 16,350	(-6260) (-8948) (-9710)
						OT .
				•		
						•
AF						
PR 2						
8 1975		· ·				 V _{er} - 1
5						
						•

Altamont Field Ute Tribal 10-13A4 Perforating Record

A TONG

The following zones were perforated with 2 holes/ft:

```
16,871, 16,844, 16,841, 16,761, 16,755, 16,752, 16,732, 16,729, 16,726, 16,723, 16,711, 16,704, 16,690, 16,660, 16,577, 16,575, 16,484, 16,481, 16,417, 16,415, 16,358, 16,351, 16,314, 16,302, 16,294, 16,292, 16,279, 16,277, 16,275, 16,237, 16,234, 16,231, 16,228, 16,225, 16,220, 16,213, 16,200, 16,197, 16,192, 16,189, 16,183, 16,180, 16,150, 16,147, 16,130, 16,127, 16,094, 16,078, 16,076, 16,024, 16,022, 15,944, 15,942, 15,938, 15,935, 15,900, 15,897, 15,893, 15,891, 15,845, 15,843, 15,805, 15,803, 15,797, 15,795, 15,785, 15,783, 15,773, 15,771, 15,748, 15,745, 15,741, 15,739, 15,725, 15,722, 15,719, 15,716, 15,669, 15,667, 15,609, 15,607, 15,587, 15,585, 15,580, 15,578, 15,547, 15,545, 15,529, 15,527, 15,525, 15,513, 15,511, 15,484, 15,481, 15,477, 15,474, 15,471, 15,468, 15,465, 15,434, 15,432, 15,427, 15,424, 15,416, 15,414, 15,403, 15,401, 15,385, 15,365, 15,363, 15,359, 15,353, 15,351, 15,347, 15,327, 15,325.
```

10-13-1	Form 9-331 (May 1963)		DEPAI	MENT O	STATES IF THE INT	TERIOR	SUEMIT (Other in verse side)	"RIPLICATE	Form Budge 5. LEASE DESIG	approved t Bureau NATION AI	No. 40 no
· :	(Do n.	SUN of use this	DRY No form for pr	OTICEC AL	ND REPOR		WELLS n different re	eservoir.	6. IF INDIAN, AI	62-	1685 OR TRIBE NA
ž	OIL WE'L X	GAS WELL	отне	•					7. UNIT AGREEM	ENT NAME	· I
·	Chevron	Oil Co	mpany -	Western 1	Division				8. FARM OR LEAS		<u> </u>
-	P. O. B.	Sv. 500		_		00001			Ute Trib 9. WELL NO.	al	
T .	See also spi At surface	WELL (Reace 17 below	port location	n clearly and in	Colorado accordance with	any State re	quirements.*		10-13A4 10. FIELD AND PO		
	802' FNI	& 1545	5' FEL	(NW ¹ 4NE ¹ 4)					Altamont-V	OR BLK	h and
14	1. PERMIT NO.	· · · · · · · · · · · · · · · · · · ·		15. ELEVATIO	ons (Show whether	er DF, RT, GR, e	tc.)		Sec. 13, T1		
16.			<i>C</i> :		6640 KE	3			T	RISH 13	. state Utah
4		Non	Check A	Appropriate B	ox To Indicate	e Nature o	f Notice, R	eport, or O	ther Data		ULAII
	TEST WATER		T INTE						ENT REPORT OF:		
	FRACTURE TI	REAT		PULL OR ALTER MULTIPLE COMP	JI	1	ATER SHUT-OF	II	REPAIRI	NG WELL	
	SHOOT OR AC	,	x	ABANDON*			ACTURE TREAT		r	G CASING	
	REPAIR WELL (Other)	ı		CHANGE PLANS			ther)	IDIZING	ABANDON	MENT*	
17.	DESCRIBE PROD	OSED OR CO	MPLETED OP	FRAMOVO (OL.			(Note: Re Completion	port results of	f multiple complete lon Report and Log actualing estimated depths for all mark	on on W	ell ell
ŗ	ve pran t	o perfo	orate th						ne attached.		
	S REC	Elven		PPRC	OVED BY THE	HE DIVISI	ON OF		-USGS -BTATE		
1	APR 2	3 102	15	n . Tr	A AND N	MINING		•	- 540		
	GAS, 2	, 13/6	James James	DATE:	Hous	26,19	76	2.	PARTNER		•
	E TUI	EI	7		AS, AND A		•				
					S levels w				4		
]	15,596, 15,705,	15,598 15,726	3, 15,610, 5, 15,872,	15,626, 15,891, 16,077,	15,630,	15,638,	15,685,	15,690,		
	j	6,696,	16,792	., 16,328, 16,804,	16,077, 16,439, 16,814,	16,530, 16,886.	16,532,	16,642,	16,170,		
	reby certify	hat the for	regologis to	ue and correct	-	A					
SIG	NED FAN	uful)	4 11	uslew	J. TITLE E	. A. Mis	hler	-			
	As space for	ederal or S	state office 1	ise)	EI	ugineeri	ng Assis	tant	DATE4-21-	-76	
CON	PROVED BY _ NDITIONS OF	APPROVA	L, IF ANY	•	TITLE				DATE	-	The second secon

Well Name Ute Tribal 10-13A4
Field Altamont
PROPOSED TREATMENT PROCEDURE
1. Size and type of treatment: 16,500 gals 15% HC1
2. Intervala .
2. Intervals to be treated: 15,325-16,929
3. Treatment down casing or tubing: tubing
4. Disposal of treating fluid: Spent acid will be flowed to pit after 24 hours if possible. If well will not flow, fluid will be swabbed away.
5. Anticipated additional surface disturbances: None
. Estimated work date: On or before May 31, 1976.
31, 1976.

7. Present status and producing interval of well: 81 BOPD, 7 BWPD thru perfs 15,325-16,929'.

(Ma. 1900) V DEPAR	ITED STATE ThiENT OF THE I	INTEP*	(Other in verse side)	oten . An	7e 5. L	Form approv Budget Bure EASE DESIGNATION 4-20-H62-1	AND SERI	
SUNDRY NO	TICES AND REPO	O STRC	N WELLS	t reservoir.		F INDIAN, ALLOTTE		aman s
OIL GAS OTHER					7. U	NIT AGREEMENT NA	TAE	-
2. NAME OF OPERATOR					8. F.	ARM OR LEASE NA	ME	
311672011 GZZ	Western Division	n				Ute Tribal	L	
3. ADDRESS OF OPERATOR	D	- 90.20	Ī		9. w	10-13A4		
P. O. Box 599 4. LOCATION OF WELL (Report location	Denver, Colorado clearly and in accordance			ts.*	10. 1	FIELD AND POOL, O	B WILDCA	r
See also space 17 below.) At surface	•		•		i	1tamont-Was		
802' FNL & 1545' FEL	(NW4NE4)				11. /	SEC., T., R., M., OR I SURVEY OR AREA	BLK. AND	
	• .		s *	• •	s 1	3, T1S, R4V	1	
14. PERMIT NO.	15. ELEVATIONS (Show v	whether DF, R	T, GR, etc.)		12.	COUNTY OR PARISH	13. STA	TE
	6640	KB			D	uchesne	Uta	ah
16. Check A	Appropriate Box To Inc	dicate Na	ture of Notic	e, Report, o	or Other	Data	_	
NOTICE OF INT		1			SEQUENT R			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	7	WATER SH	int-ove		BEPAIRING 1	WET.T.	7
FRACTURE TREAT	MULTIPLE COMPLETE			TREATMENT		ALTERING C		
SHOOT OR ACIDIZE	ABANDON*	_	SHOOTING	OR ACIDIZING	х	ABANDONME	NT*	
REPAIR WELL	CHANGE PLANS		(Other)	rr · Report res	ults of mn	ltiple completion		
17. DESCRIBE PROPOSED OR COMPLETED O			Com	pletion or Rec	ompletion R	Report and Log for	rm.)	·
we perforated the belo	ow listed interva	als w/2	shots/ft	and acid	lized p	er the atta	chmen	t.
	9					•		
	RECEIVEL	(3)]						
	MAY 26 1976			•	3 -	USGS		
	DIVISION OF OIL			•	2 -	State		
•	DIVISION OF MINING	Jan				JHD	÷	
	<u>√</u> 6, ~ ~ ~					File	-	
	TOTAL CO					Partner		
·						1		
15,596, 15,598, 1	5,610, 15,626,	15,630,	15,638,	15,685,	15,690	•		
15,705, 15,726, 1	5,872, 15,891,	15,898,	15,951,	15,953,	15,968	•		
15,978, 16,030, 1	6,069, 16,077,	16,135,	16,144,	16,166,	16,170	>		
16,309, 16,321, 1 16,696, 16,792,	6,328, 16,439,	16,530,	16,532,	16,642,	16,693	•		
10,090, 10,792,								
Encountered fil	1 @ 16,801'.				٠.			
18 T havehy equally that the			}					
18. I hereby certify that the foregoing	us true and correct		A. Mishle inagring			F 01	7.6	
SIGNED //mmau//	II flakler TITI	re	ineering	ASSISTAN		5-21- DATE	-/6	
(This space for Federal or State of	fice use)							
APPROVED BY	Est A tale A	. TO	•					
CONDITIONS OF APPROVAL, IF	ANY:	uri				DATE		

Wel	1 Name Ute Tribal 10-13A4
Fie	ldAltamont
	COMPLETED TREATMENT PROCEDURE
1.	Size and type of treatment: 16,500 gals 15% HC1
2.	Intervals to be treated: 15,325-16,929
3.	Treatment down casing or tubing: tubing
4.	Disposal of treating fluid: Swabbed back
5.	Additional surface disturbances: None
6.	Work date: 5/16-17/76
7.	Production interval: 15,325-16,929
8.	Production after treatment: 594 BOPD, 50 BWPD thru perfs 15,325-16929.

Form 9-331	\bigvee	IINI CT	TATEC	Y!	i			
(May 1963)	DEPA	ST (הם UNI RTMENT OF T GEOLOGICAL	HE INTER	SUBMIT IN TR. (Other instructi verse side)	IFLICATE* ons on re-	Form Budg 5. LEASE DESIG	approve et Burea SNATION	u No. 42-R14
(Do not use	JNDRY No this form for pr Use "APP	OTICES AND	REPORTS	ON WELLS back to a different reser	voir.	6. IF INDIAN, A	LLOTTEE	OR TRIBE NAM
OIL V GAS				Br 4		7. UNIT AGREEM	MENT NA	ME
2. NAME OF OPERATO		R		Mailtin		9C-126		
Chevron U	J.S.A. Inc	2.	į	ON AVII	//	8. FARM OR LE. Ute Tri		C
3. ADDRESS OF OPERA				GAS ON (19)	}	9. WELL NO.	Dai	
P. O. Box		Denver, Co	olorado 8	0201 * MIN	, ,	10-13A4		
	(Report location below.)	on clearly and in acco	rdance with any	State requirements.	***	10. FIELD AND		WILDCAT
At surface				The state of the s	(6/	Altamon		
802' FNL	& 1545 ' F	EL (NW\ne\)				11. SEC., T., R., SURVEY (M., OR BI	K. AND
14. PERMIT NO.		15 ELEVATIONS	(Ch.,			S 13, T1S		
		15. ELEVATIONS	Show whether DE			12. COUNTY OR	1	13. STATE
6.						Duchesn	e	Utah
u.	Check	Appropriate Box	To Indicate N	lature of Notice, Rep	ort, or Ot	her Data		
	NOTICE OF IN	TENTION TO:		1		NT REPORT OF:		
TEST WATER SHU	r-off	PULL OR ALTER CAS	ING	WATER SHUT-OFF		DWD.	IRING WE	
FRACTURE TREAT		MULTIPLE COMPLET	E	FRACTURE TREATM	ENT		RING CAS	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACID	IZING		DONMENT	
	1 1		1)	T 4.	11 77			
REPAIR WELL	<u> </u>	CHANGE PLANS		(Other) Insta				X
(Other)	OR COMPLETED (ate all pertinen	(NOTE: Repo	ort results of	multiple comp	letion on	Wall
(Other)	OR COMPLETED (If well is dire.) *		ate all pertinensubsurface locat	(NOTE · Ren	ort results of	multiple comp	letion on	Wall
(Other)	OR COMPLETED (If well is directly)		ate all pertinen subsurface locat	(NOTE: Repo	ort results of	multiple comp	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Repo	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work, nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work, nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work, nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work, nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work, nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work		OPERATIONS (Clearly Stationally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work This well	was place	operations (Clearly stoctionally drilled, give		(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work	was place	operations (Clearly stoctionally drilled, give	ion 4/19/7	(Note: Report of Completion of the details, and give pertinous and measured and the completion of the	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Wall
(Other) 7. DESCRIBE PROPOSED proposed work. nent to this work This well	was place	operations (Clearly stoctionally drilled, give	ion 4/19/7	(NOTE: Rep Completion of t details, and give pertin ions and measured and t	ort results of or Recompleti ent dates, in rue vertical	multiple comp on Report and i cluding estimat depths for all n	letion on	Well of starting any nd zones perti

Form 9 - *1 (Ma) 1963)	UI ED STATES	SUBMIT IN TRI	ATE* Form approved. Budget Bureau No. 42-R1424.
DEI AIT	GEOLOGICAL SURVEY	IUK verse side)	5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-1685
CUNDOW NO	T	0 1111111	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for prop Use "APPLIC	TICES AND REPORTS (possals to drill or to deepen or plug cation FOR PERMIT—" for such p	ON WELLS back to a different reservoir. proposals.)	ON THIS NAME
OIL GAS WE'L OTHER		The Marie	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron U.S.A. I			8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	iic.		Ute Tribal
P. O. Box 599 De	nver, Colorado 80201	X	9. WELL NO. 10-13A4
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any	State requirements.	10-13A4 10. FIELD AND POOL, OR WILDCAT
At surface		•	Altamont
802' FNL and 154	5' FEL (NW뇌NEԿ)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.			Sec. 13, T1S, R4W. USB&
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	KB 6640		Duchesne Utah
16. Check A	ppropriate Box To Indicate N	lature of Notice, Report,	or Other Data
NOTICE OF INTE	artion to:	su	BREQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDON MENT*
(Other)		(Other) (Note: Report re	sults of multiple completion on Well completion Report and Log form.)
nent to this work,	ERATIONS (Clearly state all pertinentionally drilled, give subsurface located and out, reperforate a	t detalls, and give pertinent d ions and measured and true ve	ates, including estimated date of starting any ertical depths for all markers and zones perti-
 MI wireline unit. MI and RU WO rig. heated formation RIH to retrieve M 	Reverse circulate post. NU BOPE and test. water. POOH with 2-7 fod D pkr set at 12.69	oump to surface. POOH with 1-1/2" (7/8" the and hydra	Fish out std. valve. tbg. Displace hole with
4. Tellolate. See a	ittacnea.	-	•
5. RIH with MOD D pk6. Acidize well. Se	er and set at 12,690.		
7. Unload well and s			
8. POOH with pkr. if	well does not flow.		
9. RIH with hydr pun	ping equipment, $1-1/2$	" the 2-7/8" the	and Wydrotost the
			and hydrotest the.
APPROVED BY THE DIVISION	JA OF		3- USGS
OIL, GAS, AND MINING			2- State
DATE: 7-23-79			2- Partners
DATE: 7-23-79 BY: M.J. Min	No additional	Burface	1- JAH
BY:	disturbances for this acti	required	1- Sec 723 1- File
8. I hereby certify that the foregoing is	s true and correct		
SIGNED This	TITLE Eng	ineering Assistant	
(This space for Federal or State offi		nonecall	DATE July 2, 1979
	water		
APPROVED BY	NY:		DATE

WELL NAME:	Ute Tribal 10-13A4
FIELD:	Altamont
	PROPOSED TREATMENT PROCEDURE
1. Objective:	Increase production

3. Intervals to be treated: 15,326-16,295

Size and type of treatment:

2.

4. Treatment down casing or tubing: tubing

5. Method of localizing its effects: ball sealers and naphtalene to be used as

diverting agents

26,000 gals. MSR - 100 = 15% HCL

6. Disposal of treating fluid: spent acid will be swabbed back to flat tank.

7. Name of company to do work: Dowell, Halliburton or Western

8. Anticipated additional surface disturbances: None

9. Estimated work date: July 21, 1979

10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
6/2-9/79	36		295

WELL NAME:_	Ute Tribal 10-13A4
FIELD:	Altamont

PROPOSED PERFORATING PROCEDURE

- 1. Changes intended: Reperforate intervals
- 2. Results anticipated: Increased production
- 3. Conditions of well which warrant such work: decline in production
- 4. To be ripped or shot: shot
- 5. Depth, number and size of shots (or depth of rips):

15,326	15,484	15,827	16,150
15,351	15,579	15,844	16,183
15,369	15,600	15,892	16,213
15,374	15,607	15,897	16,221
15,403	15,666	16,023	16,227
15,466	15,669	16,075	16,231
15,469	15,716	16,079	16,235
15,473	15,774	16,126	16,277
15,476	15,795	16,129	16,295
15,481	15,798	16,132	,

- 6. Date last Log of well filed:
- 7. Anticipated additional surface disturbances: None
- 8. Estimated work date: July 20, 1979
- 9. Present production and status:

Date	BOPD	MCFD	BWPD
6/2-9/79	36		295

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTER	IOR	14-20-H-62-1685	
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS	ON WELLS	7. UNIT AGREEMENT NAME	100.400
(Do not use this form for proposals to drill or to deepen or p reservoir, Use Form 9–331–C for such proposals.)	lug back to a different	CA 9C-126	A
•		8. FARM OR LEASE NAME Ute Tribal	
1. oil X gas other		9. WELL NO.	
2. NAME OF OPERATOR	The time of the second of the	10-13A4	
Chevron U.S.A. Inc.		10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR		Altamont	
P. O. Box 599 Denver, CO 8	0201	11. SEC., T., R., M., OR BLK. AND SURVE	Y OR
4. LOCATION OF WELL (REPORT LOCATION CLEA	RLY. See space 17	AREA	
below.)	_	S 13, T1S, R4W, USB&M	
AT SURFACE: 802' FNL & 1545' FEL AT TOP PROD. INTERVAL:	(NW4NE4)	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:		Duchesne UT	
16. CHECK APPROPRIATE BOX TO INDICATE NA	FURE OF NOTICE	14. API NO.	
REPORT, OR OTHER DATA	TURE OF NUTICE,	43-013-303-01	
		15. ELEVATIONS (SHOW DF, KDB, AND	WD)
REQUEST FOR APPROVAL TO: SUBSEQUEN	T REPORT OF:	KB 6640	
TEST WATER SHUT-OFF			
FRACTURE TREAT		MECRIMA	E.
SHOOT OR ACIDIZE REPAIR WELL			
PULL OR ALTER CASING		(NOTE: Report in the of multiple completion to change on Form 9–330.)	zne
MULTIPLE COMPLETE		DEC 1 7 1979	
CHANGE ZONES		חבנים (ומוש	
(other)			
,		DIVISION OF	
17. DESCRIBE PROPOSE: OR COMPLETED OPERA including estimated date of starting any propose measured and true vertical depths for all markers.	TIONS (Clearly state ed work. If well is dis and zones pertinent	e all pertinent detalls, acc A sive mentinent directionally drilled, give subsurface locations to this work.)*	ates, and
Well was cleaned out, perforated 1. MI w/line unit. Reverse circ			
2. MI & RU WO rig. NU BOPE & te	or POOU **/1L	ace. Fished out standing valve" tbg. Displaced hole w/heate	e.
formation wtr. POOH w/2-7/8'	the f Hudran	tog. Displaced noie w/neate	:a
3. Retrieved Mod D pkr, set at			
4. Perforated, see attached.	12,000. 00 11	11 0 10,750.	
5. RIH & set Mod D pkr at 12,69	90.		
6. Acidized, see attached.		3 - USG	S
 Well flowed back. 		2 - Sta	
8. RIH w/Hydr. pumping equipmen	t, 1½" tbg &	2-7/8" tbg. 2 - Par	
Placed well on production		1 - JAH	
	additional su	urface 1 - Sec	
	isturbances rec		.e
Subsurface Safety Valve: Manu. and Type	or this activi		_ Ft.
18. I hereby certify that the foregoing is true and corre	ect		
		L DATE 12/12/79	
(This space	for Federal or State offic	ce use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE	

WELL NAME: Ute Tribal 10-13A4

FIELD: Altamont

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

15,326	15,476	15,716	16,023	16,213
15,351	15,481	15,774	16,075	16,221
15,369	15,484	15,795	16,079	16,227
15,374	15,579	15,798	16,126	16,231
15,403	15,600	15,827	16,129	16,235
15,466	15,607	15,844	16,132	16,277
15,469	15,666	15,892	16,150	16,295
15,473	15,669	15.897	16.183	.,

- 2. Company doing work: Oil Well Perforators
- 3. Date of work: Oct. 30, 1979
- 4. Additional surface distrubances: None
- 5. Production after work:

Date	BOPD	MCFD	BWPD
11/2-9/79	946		25

WELL NAME Ute Tribal 10-13A4 FIELD NAME Altamont COMPLETED TREATMENT PROCEDURE 1. Size and type of treatment: 26,000 gals 15% MSR-100

- 2. Intervals treated: 15,326-16,295
- 3. Treatment down casing or tubing tubing
- 4. Methods used to localize effects: ball sealers & Benzoic acid flakes were used as diverting agents.
- 5. Disposal of treating fluid: spent acid flowed back to flat tank.
- 6. Depth to which well was cleaned out: 16,790
- 7. Time spent bailing and cleaning out: Oct. 17-27, 1979
- 8. Date of work: Nov. 1, 1979
- 9. Company who performed work: Dowell
- 10. Production interval: 15,326-16,295
- 11. Status and production before treatment:

Date	BOPD	MCFD	•	BWPD
10/26-31/79	0			0

12. Status and production after treatment:

<u>Date</u>	BOPD	MCFD	BWPD
11/2-9/79	946		25

UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE 14-20-H-62-1685 6. IF INDIAN, ALLOTTEE	and the second s
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NA CA 9C-126 8. FARM OR LEASE NAM	
1. oil gas other 2. NAME OF OPERATOR	Ute Tribal 9. WELL NO. 10-13 A4	
Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 802' FNL & 1545' FEL NWNE AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	10. FIELD OR WILDCAT N. Altamont 11. SEC., T., R., M., OR B. AREA Sec 13, T1S, R4 12. COUNTY OR PARISH Duchesne 14. API NO. 43-013-303-01 15. ELEVATIONS (SHOW KB 6640)	LK. AND SURVEY OR W USB&M 13. STATE Utah
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state)	(NOTE: Report results of mul change on Form 9–3	30.)
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen It is proposed to acidize well and return to	rectionally drilled, give subs t to this work.)*	surface locations and
 MI pumping equipment and acidize well - Section 2. ND Tree, NU BOPE and test. POOH w/heat section 3. Release from Model "D" pkr at 12,695'. Per assembly. RIH w/seal assembly, BHA w/downhole system 5. RIH w/l-1/2" tbg to 12,700'. Hydrotest to ND BOPE. NU Tree. Place well on production. 	tring. 00H w/tbg & seal m on 2-7/8" tbg. 0 8000 psi.	3-USGS 2-State 2-Partners 1-LRH 1-Sec 723 1-File
Subsurface Safety Valve: Manu. and Type APPROVED BY TO OF OIL, GAS, AND DATE: 1/20/	MINING 80	② Ft.
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Engineering A	sst_ DATE November	17, 1980
(This space for Federal or State office	ce use)	

_____ DATE __

__ TITLE __

WEL:	L NAME: Ute Tribal No 10-13 A4
FIE	LD:Altamont
	PROPOSED TREATMENT PROCEDURE
1.	Objective: Remove scale and increase production.
2.	Size and type of treatment: 20,000 gals 15% HCL
•)	Intervals to be treated: 15,325 - 16,790
٥.	Intervals to be treated. 15,325 - 16,790
4.	Treatment down casing or tubing: Tubing
5.	Method of localizing its effects: Ball sealers and benzoic flakes to be used as diverting agents.
6.	Disposal of treating fluid: Spent acid will be flowed or swabbed back to frac master tank.
7.	Name of company to do work: Dowell, Halliburton or Western
3.	Anticipated additional surface disturbances: None
9.	Estimated work date: December 5, 1980
10.	Present status, current production and producing interval:
	Date BOPD MCFD BWPD

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	14-20-H-62-1685
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	ON UNIT AGREEMENT NAME CA 9C-126
(Do not use this form for proposals to drill or to deepen or to dad a differenceservoir. Use Form 9–331–C for such proposals.)	FARM OR LEASE NAME
1. oil gas 🖂	lite Tribal
well Well other 1361	9. WELL NO.
2. NAME OF OPERATOR	10-13A4
Chevron U.S.A. Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR DIVISION OF	NG Altamont
P. O. Box 599, Denver, CO 80201011, GAS & MIN 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 13. T1S. R4W, USB&M
AT SURFACE: 802' FNL & 1545' FEL NWNE	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Duchesne Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-303-01
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	KB 6640
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE [X] REPAIR WELL [(NOTE: Burns III of the Manager III
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
Well was acidized and returned to artificial	lift as follows:
1. MI pumping equipment installed tree saver	
2. ND Tree. NU BOP and tested. POOH w/heat s	
3. Release from packer and POOH w/tubing & so	
4. RIH w/seal assembly, BHA w/dwnhole system	
5. ND BOPE. NU Tree.	
Placed well on production.	3-USGS
	2-State
	2-Partners
	1-LRH
	1-Sec. 723
	1-File
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED LITTLE Engineering As	sst. DATE August 6, 1981
(This space for Federal or State offi	

___ DATE ___

TITLE __

WELL NAME Ute Tribal No. 10-13A4

FIELD NAME Altamont

COMPLETED TREATMENT PROCEDURE

- 1. Size and type of treatment: 20,000 gals 15% HCL
- 2. Intervals treated: 15,325-16,790
- 3. Treatment down casing or tubing: Tubing
- 4. Methods used to localize effects: Ball sealers and benozic acid flakes were used as diverting agents.
- 5. Disposal of treating fluid: Spent acid was swabbed back to frac tank.
- 6. Depth to which well was cleaned out:
- 7. Date of work: February 5, 1981
- 8. Company who performed work: Dowell
- 9. Production interval: 15,325-16,790
- 10. Status and production before treatment:

Date	BOPD	MCFD	BWPD
1/81	114		7

11. Status and production after treatment:

Date	BOPD	MCFD	BWPD
4/81	289		364
5/81	293		306



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

JUN 2 0 1984

June 18, 1984

DIVISION OF OIL GAS & MINING

Federal approval of this action is required before commencing operations.

NTL-2B
Bluebell-Altamont Field
Bennion Battery
Lined Emergency Pit
Section 25, T1S, R4W
Duchesne County, Utah

Bureau of Land Management 170 S. 500 E. Vernal, UT 84078

Gentlemen:

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

BY: John Baga

Chevron U.S.A. Inc. has an emergency pit in the NE 1/4 of Section 25, TIS, R4W, in Duchesne County, Utah which serves the Bennion and Beckstead wells. It is proposed to abandon this pit, rehabilitate it and construct a replacement emergency pit one hundred feet to the east to put some space between the pit and an irrigation ditch presently on the west side. In addition, the produced water from the following wells will soon be tied into a new disposal station on the Bennion Lease.

Well	Section	Township	Range	County
Ames 1-23A4	23	18	4W	Duchesne
Beckstead 1-30A3	30	18	3W	Duchesne
Ute 2-18A3	18	1S	3W	Duchesne
Ute 10-13A4	13	18	4W	Duchesne

The proposed emergency pit will be $100' \times 60' \times 5'$ deep and lined with fiber glass. Produced water from the new facility and/or oil from the tank battery will flow into the pit only when there is a malfunction.

Additional information is included as follows:

- 1. A topographic map and a survey map are attached to show the location of the pit.
- 2. There will be no discharge of water into this pit on a daily basis. The water/oil will come from the Bennion facilities which serve the above four wells. A water analysis is attached to indicate the concentrations of chlorides, sulfates and other miscellaneous parameters. The Beckstead well has oil treating facilities at the Bennion Battery. The oil there is 42 API gravity at 102 BOPD and 319 BWPD.

Mean annual precipitation 3. 11" Mean annual lake evaporation 40"

> Since this is an emergency pit only, no fluid will be allowed to remain in the pit 48 hours after discharge.

- The precipitated solids will be trucked out with the water within 48 4. hours.
- The pit will be constructed on location by laying fiber glass mats on a 5. prepared surface and the seams will be joined together in place.
- An observation well will be dug adjacent to the pit for leak detection. A French Drain will be installed from the center of the pit to the observation well.

If a leak is detected, the pit will be emptied immediately and a fiber glass patch installed to repair the leak.

Your consideration and approval of this application is requested. If additional information is required, please contact R. D. Everson at (303) 691-7441.

Very truly yours,

J. D. Bechtold Division Construction and Gas Engineer

LLK:mm

Attachments:

Engineering Survey Socated in well like and 1-23H4
Water Analysis

Lec. 23 TIS R4W

cc: Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, UT 84114

" NEWELL

- 41420 1943

KENNETH R. HUDDLESTON

January 13, 1986

DIVISION OF U.

Division of Oil, Gas and Mining State of Utah 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

> Pe: Change of Operator Bluebell-Altamont Fields, Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE ROND IS UNDER THE PENNZOIL

NAME, AND THEREFORE PENNZOIL IS

SHOWN AS OPERATOR ON UDOGMI

RECORDS.

2000- 86

PROVEN PROPERTIES, INC.

Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc., P.O. Box 2049, Houston, Texas 77252-2049, Effective December 1, 1985

Entity No.	Well Name
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.		Well Name
05920		P. Bekstd U 1-30A3
05925	15 4w 13	Ute Tribal 10-13A4 430/3 3030/ 20570
05930		Karl Shisler U 1-3B1
05935		C. B. Hatch 1-5B1
05940		Norling St. U 1-9B1
05945		H.G. Coltharp 1-15B1
05950		George Murray 1-16B1
05960		E.H. Buzz U 1-11B2
05965		D.L. Galloway 1-14B2
05970		State Pickup 1-6B1E
05975		Mobil-Lami. Ur 1-8A2
09895		Rachel Jensen 2-16C5

•

Entity No.	Well Name
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

Entity No.	Well Name	
05500	Smith Broadhead 1-9C5	
05505	Smith David Ute 1-6C5	
05510	Smith Joseph 1-17C5	
05515	Smith Ute 1-18C5	
05520	St Lnd Brd Ute 1-35A1	
05525	Taylor Maurel 1	
05530	Todd USA St 1-2B1	
05535	Tomlinson Fed 1	
05540	Unta Ouray Trbl 1-1A3	
05545	Urrutz 1-34A2	
05550	Ut St Fed 1-24B1	
05555	Ut St L/B 1-11B1	
05560	Ute 1-2A3	
05565	Ute 1-2C5	
05575	Ute 1-4A3	- ·
05580	Ute 1-5C5	
05585	Ute 1-10A3	
05590	Ute 1-20Z2	
05605	Ute Tribal 1-13B3	
05610	Ute Tribal 1-21Z2	
05620	Ute County 1-20C4	
05645	Voda Jsphine 1-19C5	
05650	Voda Jsphine 2-19C5	
05655	Voda Ute 1-4C5	
05665	Woodward Fed 1-21A2	

•

TRANSPORT AT A COM-	
Entity No.	Well Name
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

•

.

Entity No.	Well Name
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900 -	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

•

SUBM' IN TRIPLICATE (O. instructions on severes side to

ATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MIN	o92506	5. LEAGE DESIGNATION 14-20- H	
SUNDRY NOTICES AND REPORTS O (Do not use this form for proposals to drill or to deepen or plug bac Use "APPLICATION FOR PERMIT—" for seek pro-	N WELLS the to a different reservoir.	6. IS INDIAN, ALLOTTE	B OR TRIBE NAM
OIL WALL COTTES		7. UNIT AGESMENT NA	MI
L WAME OF OPERATOR		9C-126	
· -		8. FARM OR LEASE HAD	(\$
Pennzoil Exploration and Production Company		Ute Tribal	
		8. WELL MG.	
P. O. Drawer 1139, Denver, CO 80201-1139		10-13A4	
 LOCATION OF WELL (Report location clearly and in accordance with any St See also space 17 below.) At surface 	Ate requirements.	10. PIBLE AND POOL, OF	
		Altamont-Wasa	
802' FNL & 1545' FEL (NWNE)		11. SSC., T., R., M., OR S SURVEY OR ARSA	LE. AND
		Sec. 12-T1S-R	4W
43-013-30301 6640' KB	T. QA. (44.)	12. COUNTY OR PARISE Duchesne	18. erars Utah
6. Check Appropriate Box To Indicate Nat	ture of Notice, Report, or (Other Data	·
NOTICE OF INTENTION TO:		URFT ARPORT OF:	
TEST WATER SEUT-OFF XX PULL OR ALTER CASING	WATER BRUT-OFF	REPAIRING W	*****
PRACTURE TREAT MULTIPLE COMPLETS	PRACTURE TREATMENT	ALTERING CA	alko
SMOOT OR ACIDES XX ASANDONS	SHOUTING OR ACIDISING	MS M NOUNAEA	7°
REPAIR WELL CHANGE PLANS	(Other)		[_]
	More Pagast semite	of muitiple completion a	n Well

Workover will be performed the next time the submersible pump is pulled

PROCEDURE

- RU pulling unit. Pull pump and clean out to btm.
 Mill out model 'D' pkr at 12,680'.
- 3. Test casing and repair any leaks with cmt.
- 4. Acidize existing Wasatch perfs.
- Place well back on submersible pump and RD pulling unit.



			SEP 19 1986 DIVISION OF OIL. GAS & MINING	
SIGNED RAIDN A. WILLIAMS	Super	vising Engin ell/Altamont		-
(This space for Federal or State office use)	TITLE		ACCEPTED BY THE STATE OF UTAPPOINTSION OF	=
Federal approval of this action			OIL. GAS. AND MINING	_
	ee Instructions on	n Reverse Side	DATE: 9-23-86 BY: Ohn K. Saja	

Form 3160-5 (November 1983) (Formerly 9-331)	UNIT OST DEPARTMENT OF T BUREAU OF LAND M	HE INTERIOR	SUBMIT IN TRIPLIC (Other instructions verse side)	E° Budg Expi 5. LEASE 1	get Bureau No. 1004-0135 res August 31, 1985 DESIGNATION AND SERIAL NO.
(Do not use this i	DRY NOTICES AND form for proposals to drill or to use "Application for perm	REPORTS ON deepen or plug back to	DECENT	WIT TO	062915
OIL GAS WELL 2. NAME OF OPERATOR	OTHER		JUN 2 6 1	987 C	— 126 - LEASE NAME
3. ADDRESS OF OPERATOR	Exploration and 2967, Houston,		CO. DIVISION O		0.
4. LOCATION OF WELL (Re See also space 17 below At surface	port location clearly and in acco	rdance with any State	requirements.*	10. FIELD	AND POOL, OF WILDCAT
	L & 1545' FEL (NV	N 1/4, NE 1/	(4)	11. SBC., T	bell-Altamont , R. M., OR BLE. AND /BY OR ARBA 13, T.1S., R.4W.
14. PERMIT NO. 43.013.	2001	Show whether DF, RT, GR	, etc.)	12. COUNTY	or Parise 18. STATE
16.	Check Appropriate Box	To Indicate Nature	of Notice, Report,	or Other Data	
No	OTICE OF INTENTION TO:		801	BEEQUENT REPORT	OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CAS MULTIPLE COMPLET ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report recompletion or Rec	sults of multiple	ALTERING CASING ABANDONME: r* completion ou Well
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly s well is directionally drilled, give	tate all pertinent detai subsurface locations ar	ly and give portinent d	stee Including es	Handad datu at atauta
. W	ORK PERFORMED FRO	OM 2-17-87	TO 3-25-87		
FISH (MCC 2. RU HALLII 12,500 GA	BURTON TO ACIDIZE ALS 15% AND 12,50 FED WELL. INSTALI	VITH MILLING C. TREATED OO GALS 7 1/	SHOE. MILL PERFS FROM 1 2% HCL AT 13	ED FISH 1 5,325' TO BPM & 85	.2,687'.) 16,871' WITH 500 PSI.
·					
8. 1 hereby consider that the	e foregoing is frue and correct	TITLE Supervi	sing Engineer	DATE	
(This space for Federal	or State office use)				
APPROVED BYCONDITIONS OF APPROVED	ROVAL, IF ANY:	TITLE		DATE	

*See Instructions on Reverse Side

Ute 10-13A4
Duchesne County, Utah
Section 13 - T1S - R4W
AFE Cost \$97,200.00

- 2-26-87: TIH with impression block. SICP 50, Blew well down, RIH w/6" OD impression block, PSN, x-o, and 2 7/8" tbg. to 12331'. Saw slight weight loss (2000 lbs) at 12331 and broke free. Continued to TIH to 12682 and tagged top of model "D" packer at 12,682. Set 6000 lbs down. Pull out of hole with tbg. and impression block. Two small holes in center of block & 1 large dent on edge of block. SDFN. ECTD \$22,537.00
- 2-27-87: SICP 50, Blew well down, RIH w/6" OD magnet w/ hook-lipped guide, x-o, PSN, x-o, 65 jnts 2 7/8" 6.5# N-80 Nu-lock tbg, x-o, 342 jnts 2 7/8", 6.5#, N-80 EUE tbg. Tagged up at 12,687'. PU off fish. Began rotating tbg. while moving down on fish. Torqued up momentarily at fish top then torque dropped off. Set down approx. 8" w/2000 lbs set on fish. POOH w/tbg and magnet. Cable bends on outer edge of magnet inside lipped guide. Marks on magnet face indicated that it was rotating on something in center of hole having approximate width of slip die. RIH w/Baker 6" milling shoe (Packer plucker without stinger) and 65 jnts tbg. SDFN. ECTD \$22,537.00
- 2-28-87: SITP 50, SICP 50, Blew well down, RIH w/334 jnts tbg & tagged up at 12,682. PU power swivel. PU pump & began pumping 1 1/2 bpm. Began milling. Milled approx. 1 1/2 ft. of soft material, then began milling hard material (pkr?). Milled using 4000 to 8000 lbs on mill for 10 hrs & made 5 1/2" of hole, then stopped making hole. PU 1 ft. off bottom. Shut down pump. Waited 15 min. L/D power swivel. POOH w/ 19 jnts tbg. SDFN. ECTD \$22,537.00
- 3-1-87: Shut in for Sunday.
- 3-2-87: POOH w/379 jnts, 2 7/8", 6.5# tbg, x-o, PSH, x-o, 8-3 1/8"
 O.D., drill collars, x-o, 3 3/4", OD bumper sub, x-o, 6" OD
 milling shoe. Found 2 1/2" piece of flat cable guard
 wadded up in milling shoe. RIH w/6" OD milling shoe, 1
 jnt, wash pipe, x-o, x-o, 3 3/4" OD bumper sub, x-o, 8-3
 1/8" OD drill collars, x-o, PSN, x-o, 315 jnts 2 7/8", 6/5#
 tbg. SDFN. ECTD \$31,955.00
- 3-3-87: SITP 50, SICP-50, Blew well down. RIH w/83 jnts., 2
 7/8", 6.5# N-80 EUE tbg. PU power swivel & 1 jnt 2 7/8"
 tbg. Tagged fish top @ 12,687'. RU pump and began pumping
 at 1 1/2" bpm. Began milling. Milled on fish using 2000
 -6000 lbs. for 6 hours until fish dropped free. RIH w/3
 jnts tbg. and chased fish to 5" liner top at 12,798. L/D
 power swivel. POOH w/401 jnts, x-o, PSN, x-o, 8-3 1/8" OD
 drill collars, x-o, 3 3/4" OD bumper sub, x-o,x-o, 1 jnt. 5
 3/4" OD wash pipe & 6" OD milling shoe. Shoe showing very
 little wear, no junk in washpipe. SDFN. ECTD \$35,207.00

Ute 10-13A4 Duchesne County, Utah Section 13 - T1S - R4W AFE Cost \$97,200.00

- 3-1-87: Shut in for Sunday.
- 3-2-87: POOH with 379 joints, 2-7/8", 6.5# tubing, x-o, PSN, x-o, eight 3-1/8" OD, drill collars, x-o, 3-3/4", OD bumper sub, x-o, 6" OD milling shoe. Found 2-1/2" piece of flat cable guard wadded up in milling shoe. RIH with 6" OD milling shoe, 1 jts, wash pipe, x-o, x-o, 3-3/4" OD bumper sub, x-o, eight 3-1/8" OD drill collars, x-o, PSN, x-o, 315 joints 2-7/8", 6.5# tubing. SDFN. ECTD \$31,955.
- 3-3-87: SITP 50, SICP 50. Blew well down. RIH with 83 joints 2-7/8" 6.5# N-80 EUE tubing. PU power swivel and 1 joint 2-7/8" tubing. Tagged fish top at 12,687'. RU pump and began pumping at 1-1/2" bpm. Began milling. Milled on fish using 2000-6000 lbs. for 6 hours until fish dropped free. RIH with 3 joints tubing and chased fish to 5" liner top at 12,798'. LD power swivel. POOH with 401 joints, x-o, PSN, x-o, eight 3-1/8" OD drill collars, x-o, 3-3/4" OD bumper sub, x-o, x-o, 1 joint 5-3/4" OD wash pipe and 6" OD milling shoe. Shoe showing very little wear, no junk in wash pipe. SDFN. ECTD \$35,207.
- 3-4-87: RIH with 5-7/8" OD overshot with 4-3/8" grapple & extension, x-o, bumper sub, x-o, eight 3-1/8" drill collars, x-o, PSN, x-o, 304 joints 2-7/8" 6.5# tubing. Tagged solidly at 9708'. Rotated tbg & dropped free. RIH with 99 joints 2-7/8" 6.5# tubing and tagged fish @ liner top @ 12,798. Worked overshot over fish. POOH with 338 joints tubing & overshot. Packer caught in overshot. Small piece of top part of packer missing. SDFN. ECTD \$38,945.
- 3-5-87: SICP 50, Blew well down, unloaded 177 jnts 2 7/8", 6.5# tbg. Tagged up at 16,492'. Set 10,000 lbs down. Encountered several small bridges in 5" liner that broke free w/2000 5000 lbs set down. POOH w/56 jnts., 2 7/8", 6.5#, P-105 tbg. SDFN. ECTD \$43,033.00.
- 3-6-87: SITP 50, SICP 50, Blew well down, POOH w/464 jnts, 2 7/8", 6.5# tbg. Lay down 56 jnts, 2 7/8", 6.5# P-105, 8-3 1/8" OD drill collars, x-o, jars, bumper sub, x-o, 5" csg scraper and 4 1/8" mill. SDFN. ECTD \$44,170.00.
- 3-7-87: Shut down for Weekend. ECTD \$44,170.00.
- 3-8-87: Shut down for Weekend. ECTD \$44,170.00.
- 3-9-87: SICP-50, blew well down. RU Cable Inc., Hydrotested in hole above slips. W/Baker 5", 18# Retrievamatic Packer, X-0, PSN, X-0, 466 joints 2-7/8", 6.5# EVE Tubing, RD Cable Inc. SDFN. ECTD 50,484.

- 3-10-87: SITP 50, SICP 50, blew well down, set pkr at 14497 in 30,000 lbs. compression. RV pump and lines. Pumped 330 Bbls. water down 7" casing. Pump pressure came to 400 psi. Injected 20 Bbls. water down 7" casing at 2.5 rpm at 400 psi. Tbg blowing while pumping. Shut down pump. Waited 10 minutes. PU tbg and unseat pkr. Pulled 4 jnts and reset packer at 14,373. Filled backside, packer not holding. Unseat packer and POOH. All rubbers gone off packer. SDFN. ECTD 52,465.
- 3-11-87: STTP 50, SICP 50. Blew well down, RU Cable Inc. Continued hydrotesting in hole. Set packer at 12,748' and landed the in 33,000 lbs. compression. RU pump and lines. Pumped 150 Bbls (80-90 F). Water down 7" csg. Pkr dropped loose. Attempted to reset pkr at 12748 without success. Pulled 4 ints and reset pkr at 12631 in 30,000 lbs. compression with some difficulty. Pumped 50 Bbls water down 7" csg and packer dropped loose. Pulled 14 ints and attempted to reset packer at 12,200'. Pkr would not hold. POOH with 212 ints. Broke hydraulic hose on rig and lost hydraulic oil. SDFN. ECTD 57,700.
- 3-12-87: STTP 50, SICP 50. Blew well down, POOH w/180 jnts, 2 7/8", 6.5# tbg., x-o, PSN, Baker 7", 26# pkr. Pkr. rubbers ok but slips dulled. RU Cable Inc. Hydrotested in hole above slips, w/Mountain States 7" 26#, "HD" packer, PSN, x-o, 407 jnts 2 7/8", 6.5# tbg. All tbg. tested ok. Set packer at 12,655 and landed tbg. in 28,000# compression. RU pump & lines. Filled 7" csg. w/280 bbls water and tested 7" csg to 1000 psi. Held 10 min. ok. Bled pressure off. Drained pump and lines. SDFN. ECTD 63,418.
- 3-20-87: Finished installing USD. Started pump. Well pumped up in 30 minutes. Left unit running at 75 Hertz. RD pulling unit. Prepare to move to Ute 11-6A2.
- 3-21-87: Made 411 BO, 382 BW.
- 3-22-87: Made 198 BO, 517 BW,
- 3-23-87: 227 BO, 437 BW in 22 hours.
- 3-24-87: Made 298 BO, 536 BW. ECTD \$.
- 3-25-87: 282 BO, 411 BW. FINAL REPORT.

STATE OF UTAH DIVISION OF OIL, CAS AND MINING INSPECTION RECORD

100949

perator Chevron Oil U. S.	*		
		Contractor	
10-13A4 ×			
Location Nw/Ne - Sec. 13	T. <u>1s</u> R. 4w	Operation:	Workover
eld Bluebell			Abandonment
unty_Duchesne	State Utah		Producing XX Other
<u>Ir</u>	ndividual Well	Inspection	
neral:			
Well Sign BOP Housekeeping Safety	Pollut Surfac	ion control _	Marker Location
marks: Well has a submers	ible down hole	pump.	
Leas	e and Facilitia	es Inspection	
Leas		es Inspection	
Lease cilities inspected:entification usekeeping	e and Facilitia	es Inspection 4 Pollution c	ontrol
Lease cilities inspected:entification usekeeping asurement facilities	e and Facilitie	Pollution con Pits and por Water dispos	ontrol nds
Lease cilities inspected:entification usekeeping asurement facilities	e and Facilitie	Pollution of Pits and por	ontrol nds
Lease cilities inspected:	e and Facilitie	Pollution con Vater disposed Other	ontrol ods sal
Lease cilities inspected:	e and Facilitie	Pollution con Vater disposed Other	ontrol ods sal
Lease cilities inspected:entification usekeeping asurement facilities orage and handling facilit	e and Facilitie	Pollution con Vater disposed Other	ontrol ods sal
Lease cilities inspected:entification usekeeping asurement facilities orage and handling facilit	e and Facilitie	Pollution con Vater disposed Other	ontrol ods sal
	e and Facilitie	Pollution con Vater disposed Other	ontrol ods sal
Lease cilities inspected:entification usekeeping asurement facilities orage and handling facilit	e and Facilitie	Pollution con Vater disposed Other	ontrol ods sal
cilities inspected: entification usekeeping asurement facilities orage and handling facilit marks: Storage is on lease	9-19-8	Pollution con Vater disposed Other	ontrol ods sal
cilities inspected: entification usekeeping asurement facilities orage and handling facilit marks: Storage is on lease	9-19-8	Pollution con Vater disposed Other	ontrol ods sal
Lease cilities inspected:entification usekeeping asurement facilities orage and handling facilit	9-19-8	Pollution con Vater disposed Other	ontrol ods sal
cilities inspected: entification usekeeping asurement facilities orage and handling facilit marks: Storage is on lease	9-19-8	Pollution con Vater disposed Other	ontrol ods sal
cilities inspected: entification usekeeping asurement facilities orage and handling facilit marks: Storage is on lease	9-19-8 ies needed.	Pollution of Water disposor Other has a dirt ber	ontrol ods sal

April 5, 1984

x for no or unsatisfactory NA for not applicable



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

Page 11 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT.

301330125 05890 018 02W 18 WSTC 30 3242 1203 TE TRIBAL 4-19A2 301330147 05895 018 02W 19 WSTC 6 1347 1203 BOREN U 5-22A2 301330107 05900 018 02W 22 WSTC 30 3264 7289 7249 BOREN U 4-23A2 301330115 05905 018 02W 23 WSTC 4 4789 7249 BOREN U 4-23A2 301330169 05910 018 02W 30 WSTC 6 442 394 5. BCKSTD U 1-30A3 4301330070 05920 018 03W 30 WSTC 6 442 3139 4301330010 05925 018 04W 13 WSTC 30 2241 2139 4301330301 05925 018 04W 13 WSTC 30 2241 2139 430133030249 05930 02S 01W 3 WSTC 4 430133030249 05930 02S 01W 3 WSTC 4 703 963 4301330215 05940 02S 01W 9 WSTC 77 703 963 4301330315 05940 02S 01W 9 WSTC 30 2641 7758 4301330315 05940 02S 01W 9 WSTC 30 2641 7758 4301330359 05945 02S 01W 15 WSTC 30 2641 7758 4301330359 05945 02S 01W 15 WSTC 30 2641 77549 4301330359 05945 02S 01W 16 WSTC 30 2641 77549 4301330359 05950 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758 4301330359 05945 02S 01W 16 WSTC 30 1759 7758	•
Number Entity Location Zone Oper Oil (BBL) Gas	(BBL)
E TRIBAL 3-16A2 01330125 05890 01S 02W 18 WSTC 30 32A2 2986 E TRIBAL 4-19A2 101330147 05895 01S 02W 19 WSTC 6 1347 12.03 BOREN U 5-22A2 101330107 05900 01S 02W 22 WSTC 30 3264 10879 BOREN U 4-23A2 10133015 05905 01S 02W 23 WSTC 30 4789 72.19 E TRIBAL 5-30A2 301330169 05910 01S 02W 30 WSTC 6 442 394 TE TRIBAL 5-30A2 301330070 05920 01S 03W 30 WSTC 6 442 394 TE TRIBAL 10-13A4 301330301 05925 01S 04W 13 WSTC 30 2241 2439 ARL SHISLER U 1-3B1 301330249 05930 02S 01W 3 WSTC 30 839 2895 B. HATCH 1-5B1 30133026 05935 02S 01W 5 WSTC 17 103 963 IORLING ST U 1-9B1 3013303559 05940 02S 01W 9 WSTC 30 2641 1985 IG. COLTHARP 1-15B1 301330359 05945 02S 01W 15 WSTC 30 2641 1985 E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11 GRRV 28 1429 478 TOTAL 22525 70681	
1347 1203 1347 1203 1347 1203 1347	1784
BOREN U 5-22A2 301330107 05900 01S 02W 22 BOREN U 4-23A2 301330115 05905 01S 02W 23 WSTC 30 4789 72/9 301330115 05905 01S 02W 23 WSTC 30 4789 72/9 301330169 05910 01S 02W 30 WSTC 6 442 30133069 05910 01S 02W 30 WSTC 6 301330070 05920 01S 03W 30 WSTC 6 301330070 05920 01S 03W 30 WSTC 6 301330301 05925 01S 04W 13 WSTC 30 3241 32139 3213030301 05925 01S 04W 13 WSTC 30 3241 32139 32240 05930 02S 01W 3 WSTC 30 3241 3252 3252 3264 3272 3272 3272 3272 3272 3272 3272 327	-0
301330107 05900 01S 02W 22	1095
BOREN U 4-23A2 301330115 05905 01S 02W 23 WSTC 30 4789 7219 301330115 05905 01S 02W 23 WSTC 6 442 394 301330169 05910 01S 02W 30 WSTC 6 442 394 301330170 05920 01S 03W 30 WSTC 6 423 301330070 05920 01S 03W 30 WSTC 6 423 301330301 05925 01S 04W 13 WSTC 30 3241 3239 4301330301 05925 01S 04W 13 WSTC 30 839 2895 4301330249 05930 02S 01W 3 WSTC 77 103 963 4301330226 05935 02S 01W 5 WSTC 77 103 963 4301330216 05935 02S 01W 9 WSTC 30 451 7758 4301330315 05940 02S 01W 9 WSTC 30 451 7758 4301330315 05940 02S 01W 9 WSTC 30 4651 7758 4301330359 05945 02S 01W 15 WSTC 30 2641 74549 4301330297 05950 02S 01W 16 WSTC 30 1557 79278 4301330297 05950 02S 01W 16 WSTC 30 1557 79278 4301330248 05960 02S 02W 11 GRRV 28 7429 478	
39130115 05905 013 024 25 394	888
#301330169 05910 01S 02W 30 WSTC	7
P. BCKSTD U 1-30A3 4301330070 05920 01S 03W 30 WSTC WTE TRIBAL 10-13A4 4301330301 05925 01S 04W 13 WSTC KARL SHISLER U 1-3B1 4301330249 05930 02S 01W 3 WSTC C.B. HATCH 1-5B1 4301330226 05935 02S 01W 5 WSTC MORLING ST U 1-9B1 4301330315 05940 02S 01W 9 WSTC H.G. COLTHARP 1-15B1 4301330359 05945 02S 01W 15 WSTC GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16 WSTC E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11 GRRV ARRV A	
#301330070 05920 018 03W 30 WSTC	•
4301330301 05925 018 04W 13 WSTC 30 839 2895 4301330249 05930 02S 01W 3 WSTC 30 839 963 4301330226 05935 02S 01W 5 WSTC 17 103 963 NORLING ST U 1-981 4301330315 05940 02S 01W 9 WSTC 30 451 7758 4301330359 05945 02S 01W 15 WSTC 30 2641 14549 4301330359 05945 02S 01W 15 WSTC 30 2641 14549 4301330297 05950 02S 01W 16 WSTC 30 1550 19278 4301330297 05950 02S 01W 16 WSTC 30 1429 418 4301330248 05960 02S 02W 11 GRRV 28 1429 418	2/022
KARL SHISLER U 1-3B1 4301330249 05930 02S 01W 3 WSTC 30 839 2895 C.B. HATCH 1-5B1 4301330226 05935 02S 01W 5 WSTC 17 103 963 NORLING ST U 1-9B1 4301330315 05940 02S 01W 9 WSTC 30 651 7758 H.G. COLTHARP 1-15B1 4301330359 05945 02S 01W 15 WSTC 30 2641 14549 GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16 WSTC 30 1557 172.78 E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11 GRRV 28 1429 4/8 TOTAL 22525 70681	21922
4301330249 05930 02S 01W 3 WSTC 38 801 94301330226 05935 02S 01W 5 WSTC 17 803 963 7758 801 801330315 05940 02S 01W 9 WSTC 30 851 851 851 851 851 851 851 851 851 851	-0
C.B. HATCH 1-5B1 4301330226 05935 028 01W 5 WSTC 17 103 963 NORLING ST U 1-9B1 4301330315 05940 028 01W 9 WSTC 30 651 7758 H.G. COLTHARP 1-15B1 4301330359 05945 028 01W 15 WSTC 30 2641 14549 GEORGE MURRAY 1-16B1 4301330297 05950 028 01W 16 WSTC 30 1557 19278 E H BUZZI U 1-11B2 4301330248 05960 028 02W 11 GRRV 28 1429 418 TOTAL 22525 70681	
NORLING ST U 1-981 4301330315 05940 02S 01W 9 H.G. COLTHARP 1-15B1 4301330359 05945 02S 01W 15 GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16 E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11 GRRV 28 1429 TOTAL 7758 7758 7758 7758 7758 7758 7758 7758 7768	0
4301330315 05940 02S 01W 9 WSTC 30 2641 H.G. COLTHARP 1-15B1 4301330359 05945 02S 01W 15 WSTC 30 2641 GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16 WSTC 30 1557 E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11 GRRV 28 1429 478 TOTAL A2525 70681	6301
H.G. COLTHARP 1-15B1 4301330359 05945 02S 01W 15 GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16 E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11 GRRV 28 TOTAL 74549 74549 74549 74549 74549 74549 74549 74549 74549 74549 74681	1001
GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16 E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11 GRRV 28 1429 478 TOTAL A 2 5 2 5 7068	6782
GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16 WSTC 30 1557 /9278 E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11 GRRV 28 1429 4/8 TOTAL 22525 70681	
E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11 GRRV 28 1429 4/8	1790
4301330248 05960 02S 02W 11 GRRV 28 7767 7068 TOTAL 22525 7068	1084
TOTAL ALSO	
	49651
Comments (attach separate sheet if necessary)	
- Aug 1 1987	
I have reviewed this report and certify the information to be accurate and complete. Date Aug 1, 1985 Telephone 715-546-	
10 4 70 - 717-546-	8104
Authorized signature Telephone 7/3 3 72	

HECENER!

AUG

4 1987

DIVISION OF OIL GAS & MINING

July 30, 1987

Utah Natural Resources Division of Oil, Gas, & Mining Attn: Tammy Searing 355 Triad Center, Suite #350 Salt Lake City, Utah 84180-1203

Ms. Searing:

THE RESERVE TO THE PROPERTY OF THE PROPERTY OF

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson

Onshore Accounting

mh/dcw

STATE OF UTAH

JUN	1	3	19 88		
				5. LEASE DESIGNATION AND SERIA	L

DEPARTMENT OF NATUR DIVISION OF OIL, GAS		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to dee Use "APPLICATION FOR PERMIT-	PORTS ON WELLS	
1.		7. UNIT AGREEMENT NAME
OFL GAS WELL OTHER 2. HAMB OF OPERATOR Description of the company		8. FARM OR LEASE NAME See Attached List
Pennzoil Company Utah Acct. # N0705		9. WELL NO.
P.O. Box 2967 Houston, IX //252-296/		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		Rluebell/Altamont 11. asc., T., B., M., OR BLE. AND SURVEY OR AREA
4. API NUMBER 15. BLEVATIONS (Sh	ow whether DF, RT, GR, etc.)	Duchesne & Utah
6. Check Appropriate Box To	Indicate Nature of Notice, Report, or	Other Data
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Operator Name Change 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly start proposed work. If well is directionally drilled, give as nemt to this work.)* Change of operator name from Production Company, effective See Attached List of wells	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report result (completion or Recommendation of Recommendation	OIL AND GAS RUF GLH
18. I hereby certify that the foregoing is true and correct SIGNED way . San khape	TITLE Western Div. Production	on Mgr. DATE 6-9-88
. (This space for Federal or State office use)	TITLE	DATE

SUNDRY NOTICE OF NAI , HANGE EXHIBIT A

ENTITY NUMBER		LEGAL DESC.	API	REMARKS	
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011		
5785	UTE ALOTTED 1-36Z2	IN 2W 36	4301330307	•	. 5
` 5790	HORROCKS 1-6A1	1S 1W 6	4301330390	•	<i>53</i>
5795	J YACK 1-7A1	1S 1W 7	4301330018		
5800	BASTAIN FEE #1	1S 1W 7	4301330026		
` 5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	_	
5810	STATE 3-18A1	1S 1W 18	4301330369		
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC	
5820	SUMMERALL 1-30 A1	1S 1M 30	4301330250		
\5825 \5835	LL PACK 1-33A1	1S 1W 33	4301330261		
5836	UTE 11-6A2	1S 2W 6	4301330381		
5840	UTE 2-7A2	1S 2W 7	4301331009		
`5845	DOUG BROWN 1-4A2	1S 2W 4	4301330017		
5850	LAMICQ URRUTY 4-5A2 UTE 1-7A2	1S 2W 5	4301330347	,	
`5855	LAMICQ URRUTY 2-9A2	1S 2W 7	4301330025	Coarl	•
`5860	STATE 1-10A2	1S 2W 9 1S 2W 10	4301330046	5 KKV *	
>5865	SPRGFIELD M/BK 1-10A2	15 2W 10	4301330006 4301330012		
5870	L. BOREN 2-11A2	1S 2W 11	4301330012		
5875	KENDALL 1-12A2	1S 2W 12	4301330277		
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330015	Geory	
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316		
`5880	OLSEN 1-12A2	1S 2W 12	4301330031	BARO -	
\$ 5885	L.BOREN 1-14A2	1S 2W 14	4301330035	CORV	
` 5890	UTE 3-18A2	1S 2W 18	4301330125		
\$ 5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147		
5900	L. BOREN 5-22A2	1S 2W 22	4301330107		
5905	L. BOREN 4-23A2	1S 2W 23	4301330115		
\5910 \5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC	
5920 5925	BECKSTEAD 1-30A3	1S 3W 30	4301330070		
5930	UTE TRIBAL 10-13A4	1S 4W 13	4301330301		
\5935	KARL SHISLER 1-3B1	2S 1W 3	4301330249		
5940	C B HATCH 1-5B1 NORLING 1-9B1	2S 1W 5	4301330226		
5945	H.G. COLTHARP 1-15B1	2S 1W 9	4301330315		
5950	GEORGE MURRAY 1-16B1	2S 1W 15	4301330359	/	
\ 5960	EH BUZZI 1-11B2	2S 1W 16	4301330297	0.3/	
5965	DL GALLOWAY 1-14B2	2S 2W 11 2S 2W 14	4301330248	WSTCV	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4301330564	110701	
5975	LAMICQ URRUTY 1-8A2	1S 2H 8	<u>4304730169</u> 4301330036	WSTCL	
9770	SMITH 1-14C5	3S 5W 14	4301330980		
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912		
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134		
10615	HATCH 2-3B1	2S 1W 3	4301331147		
10616	NORLING 2-9B1	2S 1W 9	4301331151		
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150		
10753	SHAW 2-27A2	1S 2W 27	4703777704	~ 1	
\10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190 -	Dulg . WSTC Cont.	
10785		15 2W 11	4301331192	$H^{F} = G = H^{F}$	
`10794	LAMICQ 2-20A2	1S 2W 20	4301331191	11 11 11 110	43-013-31203
	FRESTON 2-8B1	2S 1W 8	43013 4 1203	CURRENTLY BEING DRILLED JA	75-013-31 200
	→SALERATUS WASH 1-17C5 SWD VANDERSON 2-28A2 SWD		4301399998	OVEL MAILY DISCOVE METE	43-013-30388-CARU
	THE LINGUIT E-EOAL SAN	1S 2W 28	430439999 2	SALT WATER DISPOSAL WELL	42-013-30346 UNTA
		•			. TIDE TODAY WITH

SLBMIT IN TRIPLE VIT (Uther melna lame m

STATE OF UTAH

DEPARTMENT C. JATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deoper or plug back to a different reservoir. Um "APPLICATION FOR PERMIT—" for each proposals.)		
ION FOR PERSON	RECEIVE 1. VIII ANALUSIT DAS	
d Production Compa		
TX 77252	DIVISION OF 10-13A4	DILBEAT
arly and in accordance with a	Bluebell/Altam	
	II. ODE., P., B., M., OS DE.	E. 450
NE	Sec 13, T1S, R	44W
1	W. 17, G. 06.)	Utah
propriete Box To Indicate	Nature of Notice, Report, or Other Data	
ELTIPLE COMPLETS	WATER SHUT-OFF PEACTURE TREATMENT SHOUTING OF ACTOISING (Other) Recent results of multiple completion on	
	d Production Compar TX 77252 AFTy and in assortance with a 18 Experience (Show whether 6640' KB	TX 77252 DIVISION OF CITY and In accordance with any State of College of Maria and Mining II. Survayers (Character of Notice, Report, or Other Date Survayers and Indicate Nature of Notice, Report or Other Date Survayers and Indicate Nature of Notice, Report or Other Date Survayers and Indicate Nature of Notice, Report or Other Date Survayers and Indicate Nature of Nat

- 17 pgscatat rangement on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including perimeted date of starting any proposed work. If well is directionally drilled give majourface locations and measured and true vertical depths for all markers and somes pertinent to this work.)
 - 1. MIRU pulling unit.
 - 2. Pull out of hole with tubulars.
 - 3. Attempt to isolate water interval
 - 4. Squeeze water if isolated or entire interval if unable to isolate.
 - 5. Acidize existing perfs or uphole completion.
 - 6. Run in hole with pumping equipment
 - 7. Place on production.

II. I boreby forms this the forespine is the and correct Super	vising Engineer	DATE /0-/3-88
(This speed for Federal or State offer see) Approved ST Culpula: 'S OF APPROVAL IF Educat approval of this action is required before commencing operations.	ACCEPTED BY OF UTAH DIV OIL GAS, ANI DATE: //-/5-	481 041 0F

Form 3160-5 (November 1983) (Pormerly 9-331) UN ED STATES BUBLIT IN TR. ICATE® (Other Instructions on re-	HIIII HIIII HERE BILL BUDGET BUTCH NO. 1004-0 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL	7. UNIT AGREEMENT NAME
Pennzoil Exploration and Production Company	8. FARM OR LEAST NAME Ute Tribal
P.O. Box 2967 Houston, Texas 77252	D. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements.) At surface	10-13A4
MAR 17 1989 22	Rluebell/Altamont
802' FNL & 1545' FEL NW NE DIVISION OF	Sec. 13 T1S R4W
14. PERMIT NO. 15. ELEVATIONS (Show whether Dr. H. OR. CES) & MANAGEMENT	12. COUNTY OR PARISH 13. STATE
10 010 00001	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or Other	her Data
TEST WATER SHUT-OFF PULL OR ALTER CASING	NT REPORT OF:
PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ALTERING CASING
(Other) (Norg: Report results of	& Oil ZONES #
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, in proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical contents to this work.).	ou neport and log form t
 MIRU pulling uint and installed BOPs 	
2. Pull out of hole with tubulars	
3. Test 7 5/8 csg. to 2100 psi. from 12,638' to surface	
4. Clean out 5 1/2 liner to 16,508'	
5. Attempt to isolate oil and water zones with packer and swabbi	ina
6. Run production logs and isolate oil and water zones	9
7. Set CIBP at 16,116' and dump bail 16' cement on top CIBP	
8. PBTD at 16,100'	•
9. Run in hole with production equipement	
10. Place back on production	
•	
18. I hereby certify pat the forgeoing is the and correct	DLL/Neola _, Ut.
BIGNED Kulyhu. Will Entre Supervising Engineer BB/AK	DATE 3/10/89
(This space for Federal or State office use)	
APPROVED BY TITLE TITLE	DATE

*See Instructions on Reverse Side

Form 9

ST FOF UTAH DEPARTMENT ... NATURAL RESOURCES

6. Lease	Designation	and	Serial	Number

DIVISION OF OIL, GAS AND MINI	NG	o. Lease Designation and Senai Number
SUNDRY NOTICES AND REPORTS O		7. Indian Allottee or Tribe Name
Do not use this form for proposals to drill new wells, deepen existing wells, or to re- Use APPLICATION FOR PERMIT— for such proposals	enter plugged and shandoned wells.	8. Unit or Communitization Agreement
1. Type of Well Gas Other (specify) Well Other (specify)		9. Well Name and Number Ute 10-13A4
2. Name of Operator		10. API Well Number
Pennzoil Exploration and Production Company		43-013-30301-00
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 2967, Houston, Texas 77252-2967 5. Location of Well	713-546-4000	Bluebell/Altamont
Footage : 802' FNL and 1545' FWL		D 1
QQ, Sec. T., R., M. : Section 13, T1S-R4W	County	
12 CHECK APPROPRIATE BOXES TO INDICATE N		: UTAH
NOTICE OF INTENT		DUENT REPORT
(Submit in Duplicate)	(Submit	Original Form Only)
Abandonment New Construction	Abandonment *	
☐ Casing Repair ☐ Pull or Alter Casing ☐ Change of Plans ☐ Recompletion	Casing Repair	Pull or Alter Casing
	Change of Plans	Shoot or Acidize
☐ Conversion to Injection ☑ Shoot or Acidize ☐ Fracture Treat ☐ Vent or Flare	Conversion to Injection	Vent or Flare
Multiple Completion Water Shut-Off	Fracture Treat Other	☐ Water Shut-Off
Other Repair well and BP and recomplete in		
the RedeBeds.	Date of Work Completion	
Approximate Date Work Will Start	_	
	Report results of Multiple Completi on WELL COMPLETION OR RECO " Must be accompanied by a cem	ons and Recompletions to different reservoirs DMPLETION AND LOG form.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertir locations and measured and true vertical depths for all markers and zones pertir Plan to plug back to approximatley 15,300' in the Wasatch Red Beds.	ient to thi s work.)	
		RECEIVED
APPRON OF UT	/ED BY THE STATE TAH DIVISION OF	DEG 1 2 1991
OIL, CONTE:	AS, AND MINING	DIVISION OF OIL GAS & MINING
	. Williams _{Title} Supervi	sing Engineer Date /2-3-9/
(State Use Only)		

Form 3160-5 (June 1990)

1. Type of Well X Oil Well

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

8. Well Name and No.

SUNDRY NOTICES	AND	REPORTS	ON	WELL	S
----------------	-----	---------	----	------	---

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

2. Name of Operator		Ute 10-13A4
Pennzoil Exploration and Pro-	9. API Well No.	
3. Address and Telephone No.		43-013-30301-00
P.O. Box 2967, Houston, Texa	s 77252-2967	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	Bluebell/Altamont
		11. County or Parish, State
802' FNL and 1545' FWL		
Section 13, T1S-R4W		Duchesne County, Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
✓ X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Shoot or Acidize	Dispose Water
·		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertice) 	pertinent details, and give pertinent dates, including estimated date of startin al depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled

The following is a summary of work performed from 1/20/92 to 2/18/92:

- 1. MIRU.
- Set CIBP in 5" liner at 15,300'.

Other

- 3. Perf 14,368-15,277' (52 int, 342', 684 holes).
- Acidize perfs 14,368-15,277' with 20,000 gallons 15% HCl.
- Set CIBP at 13,190'.
- 6. Perf 12,674-12,920' (20 int, 132', 264 holes).
- 7. Acidize 12,674-12,920' with 10,000 gallons 15% HCl.
- C.O. down to 15,279'.
- Place well on submersible pump.

MAR 1 6 1992

DIVISION OF CIL GAS & MINING

$-\alpha \Lambda \Lambda \Lambda$	
14. I hereby kerdiy usu indicologoing is study and correct Signed August Indicologoing is study and correct R.A. Williams Title Supervising Engineer	Date 3-11-92 V
(This space for Federal or State office use)	
Approved by Title Conditions of approval, if any:	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Formerly 9–331) DEPARTMEN. OF T BUREAU OF LAND		N TRIPI TE Budge Expire 5. LEASE DE	approved. t Bureau No. 1004-0135 es August 31, 1985 signation and serial No.
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to use "APPLICATION FOR PERI	REPORTS ON WELLS deepen or plug back to a different MIT—" for such proposals.)	reservoir.	ERMENT NAME
OIL X GAS WELL OTHER 2. NAME OF OPERATOR Pennzoil Exploration and Product	ion Compny	8. FARM OR UTE	LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX 290 Neola, Utah 840 4. Location of Well (Report location clearly and in account of the second of		Altamo	A4OR WILDCAT
802' FNL and 1,545' FWL		Sec.13	R., M., OR BLK. AND SY OR ARWA B, T1S, R4W
14. PERMIT NO. 15 ELEVATIONS 43-013-30301-00	(Show whether DF, RT, GR. etc.)	12. COUNTY Duchesn	or Parish 13. STATE 10 Utah
16. Check Appropriate Box	To Indicate Nature of Notice	e, Report, or Other Data SUBSEQUENT REPORT O)F:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, givenent to this work.)	FRACTURE SHOOTING (Other) (Noti	OR ACIDIZING E: Report results of multiple copletion or Recompletion Report a	ind Log form.)
Pennzoil plans to plug ba in the Lower Green River. Any			
corrected with remedial cement	ing.		
	STATE ON OF NOW ENGLISH	NE C	V 2 0 1992
11-21- 1011a	others.		VIGION OF BAS & RUNING
18. I haraby coutify that the forcest.			
SIGNED NOE W. Putscher (This space for Federal or State office use)	TITLE Petroleum Eng	gineer DATE	11/16/92
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

*See Instructions on Reverse Side

Form 3160-3

CONDITION OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE		TILAO OI DAND MANACEMENT		
Use "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE 1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NO.	
1. TYPE OF WELL WELL GAS OTHER UTE 10-13A4 2. NAME OF OPERATOR PENNIZOIL EXPLORATION AND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR PENNIZOIL EXPLORATION AND PRODUCTION COMPANY 4. LOCATIONOR WELL AT SURFACE (Footings, Sec. T. R. M. or Survey Description) 4. LOCATIONOR WELL AT SURFACE (Footings, Sec. T. R. M. or Survey Description) 4. LOCATIONOR WELL AT SURFACE (Footings, Sec. T. R. M. or Survey Description) 4. LOCATIONOR WELL AT SURFACE (Footings, Sec. T. R. M. or Survey Description) 5. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF FOOTICE OF INTENT ABANDONMENT ABANDONMENT ABANDONMENT CHANGE OF PLANS RECOMPLETION NON-ROUNTINE FRACTURING CASING REPAIR WATER SHUT-OFF ONTICE ALTERING CASING CONVERSION TO INDICTION 13. Describe Proposed or Completion Operation (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, indications because and well-call depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, indications on the measured and vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, indications because on the measured and vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, indications because of the work. 13. Describe Proposed or Completion Operation (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, indications and measured and vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, indications and measured and vertical depths of the wo			6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
WELL WELL WELL OTHER	SUBMIT	N TRIPLICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION	
PENNZOIL EXPLORATION AND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UTAH 84053 PHONE: (801) 353-4397 4. LOCATION OF WELL AT SURFACE (Foodings, Sec., T. R. M. or Survey Description) 4. LOCATION OF WELL AT SURFACE (Foodings, Sec., T. R. M. or Survey Description) 4. LOCATION OF WELL AT SURFACE (Foodings, Sec., T. R. M. or Survey Description) 4. LOCATION OF WELL AT SURFACE (Foodings, Sec., T. R. M. or Survey Description) 5. RECOMPLETION 1. LOCATION OF WELL AT SURFACE (Foodings, Sec., T. R. M. or Survey Description) 1. LOCATION OF WELL AT SURFACE (Foodings, Sec., T. R. M. or Survey Description) 1. LOCATION OF MELL AT SURFACE (Foodings, Sec., T. R. M. or Survey Description) 1. LOCATION OF WELL AT SURFACE (Foodings, Sec., T. R. M. or Survey Description) 1. LOCATION OF MELL AT SURFACE (Foodings, Sec., T. R. M. or Survey Description) 1. LOCATION OF MELL AT SURFACE (Foodings, Sec., T. R. M. or Survey Description) 1. LOCATION OF ACTION 1. LOCATION OF	1 X 1	1 1		
A LOZANCHO FWELL AT SUFFACE (Foolage), Sec. T. R. M. of survey Description) AL LOZANCHO FWELL AT SUFFACE (Foolage), Sec. T. R. M. of survey Description) BO2* FNL & 1545* FWL Sec. 13, T1S, R4W CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT ABANDONMENT PLUGGING BACK NON-ROUNTINE FRACTURING LAISE SUBSEQUENT REPORT FINAL ABANDONMENT NOTICE ALTERING CASING CONVERSION TO INJECTION ALTERING CASING CONVERSION TO INJECTION ALTERING CASING CONVERSION TO INJECTION CASING REPAIR BISPOSE WATER (Node: Report results of multiple completion on Well Completion or Recompletion Report and Log Form) The following is a summary of work performed from 12/1/92 to 12/17/92 13. Describe Proposed or Completion Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, unbustance locations and measured and vertical despits for all markers and zones perfered to this work.) The following is a summary of work performed from 12/1/92 to 12/17/92 13. Describe Proposed or Completion Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, unbustance locations and measured and work and an analysis of multiple completion on Well Completion or Recompletion Report and Log Form) 13. Describe Proposed or Completion Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, unbustance locations and measured and work. If well is directionally drilled, unbustance locations and measured and work. If well is directionally drilled, unbustance locations and measured and work. If well is directionally drilled, unbustance locations and measured and work. If well is directionally drilled, unbustance locations and measured and work. If well is directionally drilled, lo		N AND PRODUCTION COMPANY		
DUCHENSE, UTAH 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ABANDONMENT RECOMPLETION NEW CONSTRUCTION NEW CONSTRUCTION PLUGGING BACK NON-ROUNTINE FRACTURING CASING REPAIR WATER SHUT-OFF ALTERING CASING CONVERSION TO INJECTION OTHER DISPOSE WATER (Note: Report results of multiple completion or Recompletion Report and Log Form) 3. Describe Proposed or Competition Operation (Clearly state all perfinent details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally diffied, ultraviorate locations and measured and vertical depths for all markers and zones perfinent to this work.) The following is a summary of work performed from 12/1/92 to 12/17/92 MIRU pullifying unit 2. POH with tubing and submersible pump. 3. Set CIBP at 12,670' with 5' cement on top. 4. Perf 11,933' - 12,659' with 54 holes. 5. Acidized 11,933' - 12,659' with 6000 gals of 15% HCL. 6. Placed well back on submersible pump. DEC 2 4, 1992 DIVISION OF OIL GAS & MINING TITLE Patroleum Enga. DATE:December 22, 19: This space for Federic of State office use)		H 84053 PHONE: (801) 353-4397		
TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ABANDONMENT CHANGE OF PLANS RECOMPLETION NEW CONSTRUCTION NEW CONSTRUCTION NEW CONSTRUCTION NEW CONSTRUCTION AND PLUGGING BACK NON-ROUNTINE FRACTURING CASING REPAIR ALTERING CASING CONVERSION TO INJECTION OTHER DISPOSE WATER (Note: Report results of multiple completion or Recompletion Report and Log Form) 3. Describe Proposed or Completion Operation (Clearly state all pertinent defials, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, ulbustrates locations and measured and vertical depths for all markers and zones pertinent to this work.) The following is a summary of work performed from 12/1/92 to 12/17/92 1. MIRU pulliging unit 2. POH with tubing and submersible pump. 3. Set CIBP at 12,670' with 5' cement on top. 4. Perf 11,933' - 12,659' with 6000 gals of 15% HCL. 5. Acidized 11,933' - 12,659' with 6000 gals of 15% HCL. 5. Placed well back on submersible pump. DEC 2 4 1992 DIVISION OF OIL GAS & MINING All hereby certify that the foregoign is true and correct. TITLE Patholown Engs. DATE:December 22, 19: This space for Federal of State office use)	, - -		1	
NOTICE OF INTENT				
RECOMPLETION NEW CONSTRUCTION NON-ROUTINE FRACTURING CASING CONVERSION TO INJECTION OTHER DISPOSE WATER (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form) 3. Describe Proposed or Completion Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, unburified locations and measured and vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, unburified locations and measured and vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, unburified location of Recompletion on Recompl	TYPE OF SUBMISSION	TYPE OF ACTIO	N	
The following is a summary of work performed from 12/1/92 to 12/17/92 1. MIRU pulling unit 2. POH with tubing and submersible pump. 3. Set CIBP at 12,670' with 5' cement on top. 4. Perf 11,933' - 12,659' with 154 holes. 5. Acidized 11,933' - 12,659' with 6000 gals of 15% HCL. 6. Placed well back on submersible pump. DEC 2 4 1992 DIVISION OF OIL GAS & MINING At hereby certify that the foregoing is true and correct. TITLE Petroleum Engs. DATE:December 22, 1997 This space for Federal or State office use)	X SUBSEQUENT REPORT	RECOMPLETION NEW PLUGGING BACK NON CASING REPAIR WAT ALTERING CASING CON OTHER DISI	V CONSTRUCTION N-ROUNTINE FRACTURING TER SHUT-OFF NVERSION TO INJECTION POSE WATER	
TITLE Petroleum Engs. DATE:December 22, 199	ubsurface locations and measured and vertical depths for all marke The following is a summary of wor 1. MIRU pullung unit 2. POH with tubing and submersib 3. Set CIBP at 12,670' with 5' cem 4. Perf 11,933' - 12,659' with 154 5. Acidized 11,933' - 12,659' with	rs and zones pertinent to this work.) k performed from 12/1/92 to 12/17/92 ple pump. ent on top. holes. 6000 gals of 15% HCL. le pump. DE	51311V 200 EC 2 4 1992 VISION OF	
	SIGNED YOUTH YES	A	DATE:December 22, 1992 v	
AFFIOVED DAIL.	ENVIT NO.	APPROVED DARE:		
APPROVED BY: TITLE DATE:	APPROVED BY:	TITLE	DATE:	

Form 3160-5 (June 1990)

1. Type of Well

C Oil

☐ Gas

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

8 Well Name and No.

SUNDRY NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

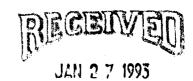
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7.	If Unit or CA	, Agreement	Designation

Well Well Other	- And the second	11+0 10 1244
 Name of Operator Pennzoil Exploration and Produ 	Ute 10-13A4 9. API Well No.	
3. Address and Telephone No.		43-013-30301-00
P.O. Box 290 Neola, Utah 84	053	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	cription)	Altamont
		11. County or Parish, State
802' FNL and 1545' FWL Sec 1	3, T1S, R4W	Duchesne Co., Utah
2. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	X Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)
Describe Proposed or Completed Operations (Clearly state all p give subsurface locations and measured and true vertical	pertinent details, and give pertinent dates, including estimated date of depths for all markers and zones pertinent to this work.)*	starting any proposed work. If well is directionally drilled

Pennzoil plans to set a CIBP at 12,510' and plug back perforations from 12,603'to 12,659' (6 int., 27', 56 Holes) to limit water production.



DIVISION OF

14. I hereby certify that the stregoing is true and correct Signed All Walls	Tille Petroleum Engineer	Date
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND RE			5. Lease Designation and Serial No. 14 20 H62 1685	
Do not use this form for proposals to drill or Use "APPLICATION FOR PE	deepen or reentry to a differ RMIT -" for such proposals	CENYE	If Indian, Allottee or Tribe Name Ute	
SUBMIT IN 1	RIPLICATE	AUG 1 1 1993	If unit or CA, Agreement Designation	on
1. Type of Well			9C126	
X Oil Well Gas well Other		DIVISION OF	B. Well Name and No.	
2. Name of Operator		GAS & MINING	Ute 10-13A4	
Pennzoil Exploration and Production Co	mpany		9. API Well No.	
3. Address and Telephone No.			43-013-30301-00	
P.O. Box 290 Neola, Utah 8	4053 (801)353-43	9 /	10. Field and Pool, or Exploratory Are	: a
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Bluebeli-Altamont	
802' FNL & 1545' FWL of Section 13, T	1S, R4W	1	11. County or Parish, State Duchesne, Utah	
12 CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NO	TICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Abandonment		Change of Plans	,
The second second	Recompletion		New Construction	on
Cubasmunt Banat	Plugging Back		Non-Routine Fra	
Subsequent Report			Water Shut-off	
	Casing repair		Conversion to In	iection
Final Abandonment Notice	Altering Casing	. 0 i dim -		jeogon
	X Other Add per	s & acidize.	(Note: Report results of multiple compl	
13. Describe Proposed or Completed Operations (Clearly state all perti	and details and size particent dates including	estimated date of starting any propo	Completion or Recompletion Report an	d Log form.)
drilled, give subsurface locations and measured and true ver	tical depths for all markers and zones pertinen	to this work)		1
with 12,000 gallons 15% HCL. V				
		ACCEPTON APPROVED OF UTAH OIL, GAS DATE:	DY THE STATE DIVISION OF AND MILING	
14. I hereby certify that the foregoing is true and correct	<u> </u>			
signed Jess Dullnig Oal Gull	Title Petroleum En	gineer	Date 10-A	ug-93
(This space of Federal or State office use.)	/	·		
Approved by	Title		Date	
Conditions of approval, if any				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF N JRAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND	REPORTS ON WELLS	FEE
	drill or deepen or reentry to a different reservoir. R PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN	I TRIPLICATE	7. If unit or CA, Agreement Designation
Type of Well Gas well Other	MAY 1 2 199	8. Well Name and No.
2. Name of Operator	M. E. C Land	Ute 10-13A4
Pennzoil Exploration and Produ	ction Company	9. API Well No.
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8	4053 (801)353-4397	43-013-30301-00 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des		Altamont
802' FNL and 1545' FWL Sectio	n 13, T1S, R4W	11. County or Parish, State DUCHESNE, UTAH
12 CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Temporarily abandoned	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
drilled, give subsurface locations and measured an	ate all pertinent details, and give pertinent dates, including estimated date of stand true vertical depths for all markers and zones pertinent to this work)	rting any proposed work. If well is directically
Date workover started/finished: 4/	/19/94 through 4/21/94	
Pulled wellhead - set BOP - unset	nacker	
Pulled out of hole with 2 7/8" tubing	•	
	set cement retainer at 11,500' KB.	
Stung out of retainer and circulated Pulled out of hole with 2 7/8" tubing		
Tailed out of flote Wal 2 770 tubility	g and sec o sooon pointer on wen.	
14. I hereby certify that the foregoing is frue and correct Signed	ти» Petroleum Engineer	Date 5/11/94
(This space of Federal or State office use.)		
Approved by	Title	Date
Conditions of approval, if any:	•	
Title 18 U.S.C. Section 1001, makes it a crime for any person	n knowingly to make to any department of the United States any false, fictitious o	or fraudulent statements or representations as

UNIT: STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

BUREAU OF LAND	IVIANAGEIVIEN I	
SUNDRY NOTICES AND REPOR	TS ON WELLS	5. Lease Designation and Serial No. 14 20 H62 1685
* * * * * * * * * * * * * * * * * * *		
Do not use this form for proposals to drill or de Use "APPLICATION FOR PERMI"		6. If Indian, Allottee or Tribe Name Ute Tribal
SUBMIT IN TR	RIPI ICATE	7. If unit or CA, Agreement Designation
		CA 9C126
1. Type of Well X Oil Well Gas well Other		8. Well Name and No.
2. Name of Operator		UTE 10-13A4
Pennzoil Exploration and Production Compa	ny	9. API Well No.
3. Address and Telephone No.		43-013-30301-00
P.O. Box 290 Neola, Utah 8	4053 (801)353-4397	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Altamont-Wasatch
NWNE Sec.13, T1S, R4W		11. County or Parish, State Duchesne, Utah
	DICATE NATURE OF NOTICE, REPORT, OR	
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>
Notice of Intent	Abandonment	Change of Plans
	X Recompletion	New Construction
Cub as assent Bonnard		Non-Routine Fracturing
X Subsequent Report	Plugging Back	
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		State: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
drilled, give subsurface locations and measured and true vertical of		s work. If well is directically
PENNZOIL PERFORMED THE FOLLOWING	NORKOVER 8/25/93 THRU 9/2/93:√	
		JUN 2 8 1994 DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct Signed A Land	TRIS PETROLEUM ENGINEER	Date 6/24/94
(This space of Federal or State office use.)		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

Conditions of approval, if any:

OPERATOR CHANGE HORKSHEET			Routing:
tach all documentation received by the division nitial each listed item when completed. Write N		able.	1 LEC 7-PL 2-IMP 8-SJ 3-PES 59-FILE 4-VLC
Change of Operator (well sold) Designation of Operator	□ Designation of □ Operator Name (5-RJF 6-LWP
the operator of the well(s) listed below	w has changed (EFFEC	CTIVE DATE: 8-1-95)
TO (new operator) (address) ANR PRODUCTION COMPANY PO BOX 749 DENVER CO 80201-0749		operator) PENNZOIL C (address) PO BOX 296 HOUSTON TX	
phone <u>(303) 572-1121</u> account no. <u>N</u> 0675		phone <u>(</u> 71 account no	3) 546-8104). N 0705
<pre>Hell(s) (attach additional page if needed):</pre>	*CA'S		
Name: HANSON TRUST 2-5B3 Name: DASTRUP 2-30A3 Name: HARTMAN 2-31A3 Name: HANSON TRUST 2-32A3 Name: WIE TRIBAL 10-13A4/GR API: 43-013-43-013-44/GR API: 43-013-43-013-44/GR	-30375 Entity: 5675	Sec 31 TwplS Rng 3W Sec 5 Twp2S Rng 3W Sec 30 TwplS Rng 3W Sec 31 TwplS Rng 3W Sec 32 TwplS Rng 3W Sec 13 TwplS Rng 4W Sec 23 TwplS Rng 4W Sec 23 Twp1S Rng 4W Sec 23 Twp1S Rng 4W	Lease Type:FEE Lease Type:FEE Lease Type:FEE Lease Type:FEE
OPERATOR CHANGE DOCUMENTATION 1. (Rule R615-8-10) Sundry or other operator (Attach to this form). 2. (Rule R615-8-10) Sundry or other (Attach to this form)	<i>ledd 8-11-95)</i> legal documentation		•
(Attach to this form). (Red 11-2-95) NA 3: The Department of Commerce has be operating any wells in Utah. Is yes, show company file number:	5) en contacted if the company registered	new operator above	is not currently
A 4. (For Indian and Federal Hells Of (attach Telephone Documentation comments section of this form. changes should take place prior to	Management review o	of Federal and India	n well operator
5. Changes have been entered in the listed above. (1-2-95)	Oil and Gas Informa	tion System (Wang/IBM	1) for each well
Les 6. Cardex file has been updated for e	each well listed abo	ve. (11-20.45)	
$\frac{4}{1}$ Well file labels have been updated	l for each well list	ed above. (11-20-95)	
8. Changes have been included on the for distribution to State Lands an			
9. A folder has been set up for the placed there for reference during	Operator Change file routing and process	e, and a copy of thi ing of the original d	s page has been locuments.

OPERATOR	R CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
Leo1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND V	ERIFICATION (Fee wells only) Sind HULE53821/80,000 "United Pacific Ins. Co."
1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
	A copy of this form has been placed in the new and former operators' bond files.
Lec 3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 $\underline{95}$. If yes, division response was made by letter dated 19
LEASE]	INTEREST OHNER NOTIFICATION RESPONSIBILITY
<u>~</u> /A].	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
N/A_2 .	Copies of documents have been sent to State Lands for changes involving State leases.
FILMIN	
 1,	All attachments to this form have been microfilmed. Date: November 30 1995.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	TS
95	1003 BIA aprv. C.A. wells 9-29-95.
•	

WE71/34-35



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH 84026 (801) 722-2406

IN MEPLY REFER TO:

Ext. 51/52/54

Minerals and Mining Successor of Operator Communitization Agreements

September 29, 1995

/ Pennzoil Company

Attention: Fritts Rosenberger

P. O. Box 2967

Houston, TX 77252-2967

ANR Production Company Attn: Jon R. Nelsen Nine Greenway Plaza Houston, TX 77946

Gentlemen:

We are in receipt of the Designation of Successor Operator for our approval whereby Pennzoil Company resigned as Operator and ANR Production Company was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
9C-133	23-15-4W	All	640.0
96-104	17-25-3W	All	640.0
9zC-126	13-15-4W	A11	640.0

The enclosed instruments were approved on September 28, 1995.

ANR's Bond No. U-768806 will be used to cover all CA operations, plugging and abandonment of wells, lease obligations, and demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

Also be advised that approval of the Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions, please contact this office.

Sincerely,

Acting Superintendent

Enclosures

cc:

Pennioil Company, Houston, TX
BLM, Vernal, UT/SLC, UT
MMS-Data Management Division, Denver, CO
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

memorandum

DATE:

September 29, 1995

REPLY TO ATTN OF:

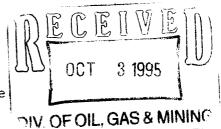
Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

TO:

Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Pennzoil Company resigned as Operator and ANR Production Company was designated as the new Operator for Communization Agreements (CA) listed below:

Ch Nambox	Sec./ Twnshp/Rng	Legal Descrip.	Acres
CA Number			
9C-133	23-1S-4W	All	640.0
96-104	17-2S-3W	All	640.0
9zC-126	13-1S-4W	All	640.0

The enclosed instruments were approved on September 28, 1995. ANR's Bond No. U-768806 will be used to cover all CA operations.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Clerkes # Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM

Form 3150-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau I	No. 100	4-0135
-----------------	---------	--------

	Expires:	March	31, 1	993
Loseo	acianation	and 9	Carial	No

SUNDRY NOTICES AND REPORTS C	ON WELL	S
------------------------------	---------	---

drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)*

14-2	0-110	2-10	005
If Indian	Alotton	r Tribo	Name

Non-Routine Fracturing

Use "APPLICATION FOR PE	deepen or reentry to a different reservoir. ERMIT" – for such proposals	6.	if Indian, Alottee or Tribe Name
			Ute Tribal
		7.	If Unit or CA, Agreement Designation
SUBMIT IN TR	RIPLICATE		9C126
1. Type of Well		8.	Well Name and No.
X Oil Well Gas Well Other			Ute #10-13A4
2. Name of Operator		9.	API Well No.
ANR Production Company			43-013-30301
3. Address and Telephone No.		10.	Field and Pool, Or Exploratory Area
P. O. Box 749, Denver, CO 80201-0749	(303) 573-4455		Altamont
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)		11.	County or Parish, State
NWNE Section 13-T1S-R4W			Duchesne County, UT
12. CHECK APPROPRIATE BOX(S) TO	INDICATE NATURE OF NOTICE, REPOR	T, C	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION	
Notice of Intent	Abandonment		Change of Plans

		Casing Repair	Water Shut-Oil
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other Change of Operator	Dispose Water (NOTE: Report results of multiple completion on Well
			(NOTE: Report results of multiple completion on west
			Completion or Recompletion Report and Log form.)
13.	Describe Proposed or Completed Operations (Clearly state all pe	rtinent details, and give pertinent dates, including estimated	date of starting any proposed work. If well is directionally

Pennzoil Exploration & Production Company sold all of their interest/turned over operatorship of the subject well to ANR Production Company effective August 1, 1995. All operations will be covered by the following Nationwide Bonds:

BIA:

U-768806

BLM:

U-795416

X Subsequent Report

State of Utah: U-605382-9



4.	Signed Sheila Bremer	Title	Environmental & Safety Analyst	Date	11,	/02/95
	(This space for Federal or State office use)					
	APPROVED BY Conditions of approval, if any:	Title		Date_		

UN'TO STATES DEPARTMEN F THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPO o not use this form for proposels to drill or Use "APPLICATION FOR PERI	deepen or reentry to a different recentair	o. Lower Designation and Gotal No. 14 20 H62 1686 o. II Indian, Alarina or Tripe Name Ute Tribal
	TRIPLICATE	7. If whit or CA, Agreement Designation
Type of Well		9C126
		E. Wel Name one No.
Pennzail Exploration and Production Com	Man	UTE 10-13A4
odean and Telephone Ne.	pany	P. AFI Well No.
P.O. Box 200 Negle, Utah	84053 (801)353-4397	43-013-30201-00 10. Field and Pool, or Exploratory Area
continued Wall (Factors, Beet, T., R., M., or Mirrory Description)		Altamont-Green River
NWNE SEC. 13, T1N, R4W		11. Gaunsy or Parish, Buse Duoheene, Utah
CHECK APPROPRIATE BOX(s) TO TYPE OF SUBMISSION	INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA
X Notice of Intent	TYPE OF ACTIO	N
ADVICE OF BERNIE	Abandonment	Change of Plans
Subsequent Report	Pluights Beck	New Construction
	Casing repair	Non-Routine Fracturing
Firel Abandonment Netice	Alterine Caving	Water Whut-off
	K Other Change of operator	Conversion to Injection
		Dispose Water
	t de tote, and give partiturnt deles, including actended data of attering any prepase of depths for all Markers and zones partinent to this work?	Physic Mannet received out an adults completion as that Completion on Pennsylvinjed Mannet and large terms.) d wealth. If med is directionally
Ammendment to Sundry dated 7/28/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Pennsylving Survey and lass (sun)
Ammendment to Sundry dated 7/28/95	t debite, and the pathern delect, including asteroised data of adming any prepase of depths for all markers and zones participate to this work! I subject well to ANR Production Co. effective Aug	Completion or Recompletion Secret and Law terms
Ammendment to Sundry dated 7/25/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Pennsylving Survey and lass (sun)
Ammendment to Sundry dated 7/28/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Recompletion Secret and Law terms
Ammendment to Sundry dated 7/28/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Pensonphilips Survey any larg terms of western the discretizably
Ammendment to Sundry dated 7/28/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Recompletion Secret and Law terms
Ammendment to Sundry dated 7/28/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Recompletion Secret and Law terms
Ammendment to Sundry dated 7/28/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Recompletion Secret and Law terms
Ammendment to Sundry dated 7/28/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Pennsylving Survey and lass (sun)
Ammendment to Sundry dated 7/28/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Personal Person and long terms of wells. If well is directionly
Ammendment to Sundry dated 7/28/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Pennsylving Survey and lass (sun)
Ammendment to Sundry dated 7/25/95	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Pennsylving Survey and lass (sun)
Ammendment to Sundry dated 7/28/95 Pennzoil plans to turn over operatorship of	er ampting (d) all Municery and 20100 6 participant to this works	Completion or Recompletion Secret and Law terms
Ammendment to Sundry dated 7/25/95 Pennzoil plans to turn over operatorship of	er ampting (d) all Municery and 20100 6 participant to this works	with I need a directionly
Ammendment to Sundry dated 7/28/95 Pennzoil plane to turn over operatorship of	f subject well to ANR Production Co. effective Aug	Completion or Personal Person and long terms of wells. If well is directionly
Ammendment to Sundry dated 7/25/95 Pennzoli plane to turn over operatorship of	f subject well to ANR Production Co. effective Aug	with it need to directionly
Ammendment to Sundry dated 7/25/95 Pennzoil plane to turn over operatorship of pennzoil plane to turn over operatorship operatorsh	f subject well to ANR Production Co. effective Aug	with I need a directionly

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or deepen or reentry to a difference of the succession of the	JUL 3 1 1995 Example Operation and Serial No. 14 20 H62 1685 Wegground, GAS & MINING Tribal	
	7. If unit or CA, Agreement Designation	
SUBMIT IN TRIPLICATE	9C128 9C-00	0126
. Type of Well X Oil Well Gas well Other	8. Well Name and No.	
	UTE 10-13A4	
Name of Operator Pennzoil Exploration and Production Company	9. API Well No.	
Address and Telephone No.	43-013-30301-00	
P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4		
. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Altamont-Green River	
NWNE SEC. 13, T1N, R4W	11. County or Parish, State Duchesne, Utah	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT	TICE REPORT OR OTHER DATA	,
	TYPE OF ACTION	
TYPE OF SUBMISSION	Change of Plans	
X Notice of Intent Abandonment	New Construction	
Recompletion		
Subsequent Report Plugging Back	Non-Routine Fract	:unng
Casing repair	Water Shut-off	

Other Change of operator

Conversion to Injection

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directically

Pennzoil plans to turn over operatorship of subject well to Coastal Oil and Gas Corp. effective August 1, 1995.

14. I hereby certify that the foregoing is true and correct Signed DR Landford	Title	Operations Superintendent	Date	7/28/95
(This space of Federal or State office use.) Approved by	Title		Date	
Conditions of appreval, if any:				

Tale 18 U.S.C. Seption 1001, makes it a crime for any person knowingly to make to any department of the United States any false, finithinus or fraudulent statements or representations as

to any matter within its jurisdiction

Form 3160-5 (June 1990)

' .ED STATES DEPART:... .NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

۲	OKM A	PHO	JVED	
Budget	Bureau	No.	1004-013	5

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1685

SUNDRY NOTICES AND REPO	DRIS ON WELLS	14-20-H62-1685
Do not use this form for proposals to drill or to deep		6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR PERMIT	" – tor such proposals	I IA o Trait al
		Ute Tribal 7. If Unit or CA, Agreement Designation
CUDAIT IN TRIPLIC	2475	
SUBMIT IN TRIPLIC	iAIE	9C-126
Type of Well		8. Well Name and No.
X Oil Well Gas Well Other	•	Ute #10-13A4
lame of Operator		9. API Well No.
ANR Production Company		43-013-30301
ddress and Telephone No.		10. Field and Pool, Or Exploratory Area
P. O. Box 749, Denver, CO 80201-0749	(303) 573-4455	Altamont
ocation of Well (Footage, Sec., T., R., M., Or Survey Description)		11. County or Parish, State
NWNE Section 13-T1S-R4W		Duchesne County, UT
CHECK APPROPRIATE BOX(S) TO INDI	· · · · · · · · · · · · · · · · · · ·	
TYPE OF SUBMISSION	TYPE OF AC	TION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
		Conversion to Injustice
Final Abandonment Notice	Altering Casing	Conversion to Injection
Final Abandonment Notice	Altering Casing X Other Request for TA Status	Dispose Water
Describe Proposed or Completed Operations (Clearly state all pertinent de drilled, give subsurface locations and measured and tru vertical depths for all	X Other Request for TA Status stalls, and give pertinent dates, including estimated date il markets and zones pertinent to this work.)*	Dispose Water (NOTE: Report results of multiple completion on V Completion or Recompletion Report and Log for a of starting any proposed work. If well is directions
Describe Proposed or Completed Operations (Clearly state all pertinent de	X Other Request for TA Status stalls, and give pertinent dates, including estimated data ill markets and zones pertinent to this work.)* the above referenced well in order to	Dispose Water (NOTE: Report results of multiple completion on V Completion or Recompletion Report and Log for of starting any proposed work. If well is directions fully evaluate the economic and
Describe Proposed or Completed Operations (Clearly state all pertinent de drilled, give subsurface locations and measured and tru vertical depths for all ANR Production Company requests TA status on the status of	X Other Request for TA Status Italis, and give pertinent dates, including estimated date ill markets and zones pertinent to this work.)* The above referenced well in order to the above referenced well in order to the control of t	Dispose Water (NOTE: Report results of multiple completion on Water Completion or Recompletion Report and Log for a starting any proposed work. If well is directional fully evaluate the economic and completed by the tah Division of Gas and Mining
Describe Proposed or Completed Operations (Clearly state all pertinent de drilled, give subsurface locations and measured and tru vertical depths for all ANR Production Company requests TA status on the status of	X Other Request for TA Status Italis, and give pertinent dates, including estimated date ill markets and zones pertinent to this work.)* The above referenced well in order to the above referenced well in order to the control of t	Dispose Water (NOTE: Report results of multiple completion on Water Completion or Recompletion Report and Log for a construction of starting any proposed work. If well is directional fully evaluate the economic and completed by the lah Division of
Describe Proposed or Completed Operations (Clearly state all pertinent de drilled, give subsurface locations and measured and tru vertical depths for all ANR Production Company requests TA status on a workover potential of this well.	X Other Request for TA Status Italis, and give pertinent dates, including estimated date ill markets and zones pertinent to this work.)* The above referenced well in order to the above referenced well in order to the control of t	Dispose Water (NOTE: Report results of multiple completion on vaccompletion or Recompletion Report and Log for of starting any proposed work. If well is directions fully evaluate the economic and completed by the tah Division of Gas and Mining
Describe Proposed or Completed Operations (Clearly state all pertinent dedrilled, give subsurface locations and measured and tru vertical depths for all ANR Production Company requests TA status on a workover potential of this well.	X Other Request for TA Status Italis, and give pertinent dates, including estimated date ill markets and zones pertinent to this work.)* The above referenced well in order to the above referenced well in order to the control of t	Dispose Water (NOTE: Report results of multiple completion on V Completion or Recompletion Report and Log for a of starting any proposed work. If well is directions fully evaluate the economic and ccepted by the tah Division of Gas and Mining RECORD ONLY
Describe Proposed or Completed Operations (Clearly state all pertinent de drilled, give subsurface locations and measured and tru vertical depths for all ANR Production Company requests TA status on a workover potential of this well.	X Other Request for TA Status Italis, and give pertinent dates, including estimated date ill markets and zones pertinent to this work.)* The above referenced well in order to the control of the contr	Dispose Water (NOTE: Report results of multiple completion on V Completion or Recompletion Report and Log for a of starting any proposed work. If well is directions fully evaluate the economic and ccepted by the tah Division of Gas and Mining RECORD ONLY
Describe Proposed or Completed Operations (Clearly state all pertinent de drilled, give subsurface locations and measured and tru vertical depths for all ANR Production Company requests TA status on a workover potential of this well. I hereby certify that the foregoing is true and correct Signed Sheila Bremer	X Other Request for TA Status Italis, and give pertinent dates, including estimated date ill markets and zones pertinent to this work.)* The above referenced well in order to the control of the contr	Dispose Water (NOTE: Report results of multiple completion on V Completion or Recompletion Report and Log for a of starting any proposed work. If well is directions fully evaluate the economic and ccepted by the lah Division of Gas and Mining RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

						1-LECUA-	-6 <i>X</i>
Attach all documentat	ion received by the divi	sion regarding th	is change.			2-DTS 8-	-FILE
	tem when completed. Wri					3 -1712/	
1.6						4-R51/12	/
X Change of Opera	ator (well sold)	□ Desigr	nation of Agent	t		5- LEC	
<pre>Designation of</pre>	Operator	□ Operat	tor Name Change	e Only		6-FILM V	7
The operator of t	the well(s) listed b	elow has chang	ed (EFFECTIVE	DATE:	12-27-95)	
TO (now operator)	COASTAL OIL & GAS	CODD EDO	W (former oner	- tous \ AN	D DDANTICT	TOM CO TA	TC.
	PO BOX 749	CORF TRU	M (former oper	acc) PC	BOX 749	TON CO II	-
(4001633)	DENVER CO 80201-0	7/ ₁ 0	(αυυ			80201-074	. 0
	DIMITING OF OULOT	177		<u> </u>	ATTIME CO	00201 07-	
	phone (303)572-11	21		nh	one (303	572-1121	
	account no. N 023			•	count no.		
				αc	count no.	1100.5	
Woll(s) (attack add)	itional page if needed):						
		_					
Name: **SEE ATTAC	HED** API:013	<u>-3/301</u> Enti	ty: Sec	Twp	Rna Le	ease Type	:
Name:	API:	Enti	ty:Sec	Twp	Rng Le	ase Type	:
name.	API:		ty:Sec	lwp	Rna Le	ease Type	:
Name:	API:	Enti	ty:Sec	Twp	Rng Le	ase Type	:
Name:	API:		ty:Sec	Twp	Rna Le	ase Type	:
Name:	API:	Entii	ty: Sec	Twp	Rna Le	ase Type	:
Name:	API:	Entit	ty:	Twp	_Rng Le	ase Type	:
	5-8-10) Sundry or Attach to this form; -8-10) Sundry or ot this form). (Lec'd 3	' · / [] · / [[] · / [
(Attach to	this form). (Red 3	2-8-967					
operating a	ment of Commerce has any wells in Utah. company file number:	s been contacto Is company r	ed if the new	operator	ahove is	not curr	antlv
comments se	n and Federal Hell lephone Documentat ection of this for ould take place pric	non form to t n. Management	inis report). review of Fe	Make i deral ar	note of E nd Indian	RIM ctati	uc in
5. Changes hav	ve been entered in 1 ve. (3-11-96)(4-3-96/India	the 011 and Gas m/4-15-96/Fee C.A.	s_Information : (s)(8-20-96/Ind	System (Wang/IBM)	for each	well
Let 6. Cardex file	has been updated f abels have been upd	or each well 1	isted above.				
yc7. Well file 1	abels have been upd	ated for each	well listed ab	ove.			
101 (1131111)	e been included on ution to State Land	s and the lax (Commission. (3-	14967			
29. A folder ha	s been set up for e for reference dur	the Operator Cling routing and	hange file, an d processing o	d a copy f the or	of this	page has cuments.	been

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET

ENTITY	REVIEW
Lie 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND V	ERIFICATION (Fee wells only) Surely No. Ulo5382-1 (480,000) United Pacific Ins. Co.
Lec 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a
2.	A copy of this form has been placed in the new and former operators' bond files.
<u>Lec</u> 3.	The former operator has requested a release of liability from their bond (yes no) Today's date 19 90. If yes, division response was made by letter dated 19 (Same Bond as Coastel)
	INTEREST OHNER NOTIFICATION RESPONSIBILITY
N/4 1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMIN	ì
1.	All attachments to this form have been microfilmed. Date: 1997 .
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	TS .
960311	This change involves Fee lease Inon C.A. wells only & State lease wells.
9/0041	2 Blm /SL Aprv. C.A.'s 4-11-96.
	20 BIA apri. CA's 8-16-96.
	29 BIA apri. Indian Lease wells 3-2/296.
WE71/34	-35 * 96/107 Lemicy 2-582/43-013-30784 under never at this time; no dy. yet!

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

			If Indian,		LOCATION			
		Lease Designation	Allottee or			Section, Township		
Well Name & No.	API No.	& Serial Number	Tribe Name	CA No.	Footages	& Range	Field	County
Miles 2-1B5	43-013-31257	Fee //062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchoone
Miles 2-3B3	43-013-31261	Fee 1/102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W		Duchesne
Monsen 1-21A3	43-013-30082	Fee ///02 Patented /590	N/A	N/A	1546' FNL & 705' FEL		Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee //098	N/A	N/A		SENE, 21-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee /53/	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30393	Patented 1750	N/A	N/A N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-30293	Fee 1731	N/A	N/A N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31110		N/A N/A		922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Powell 1-33A3	43-013-30105			N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 2-33A3	43-013-30704		N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Remington 1-34A3		Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 2-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
	43-013-31091	Fee 173/a	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesen
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENW, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 575 Fee 576	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688		N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1876	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 1/268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee //332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented [150	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee ///5	N/A	N/A	2442' FNL & 2100' FWL	SENW, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 1/453	N/A	N/A	2400' FNL & 1600' FWL	SENW, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 6 5	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-3007 5	14-20-H62-1774 /585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 <i> 58</i> 0	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 <i>J700</i>	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 <i>[-]-</i> 777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 //490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 /796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 /846	Ute	96138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 0451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 /851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744,4521,4522,4554	N/A 1147	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 //64/	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Jte 1-15B6	43-013-31484	14-20-H62-4647 //8/6	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 /920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 /890	Ute	N/A	1869' FNL & 1731' FWL	SENW, 26-1S-3W	Bluebell	Duchesne

UT....14. 9699 9681

9CHO 9639 9CH22 9640 9640 9CH4O 9CH26 UTH 1739 UTH 1739 W642 UTH 1739 W642

STATE OF UTAH DIVISION OIL, GAS AND MINING

DIVISION OIL, GAS AND MIN	NING
	5. Lease Designation and Serial Number: See Attached
SUNDRY NOTICES AND REPORTS (ON WELLS 6. If Indian, Allottee or Tribe Name: See Attached
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	
1. Type of Well: OIL \fbox{X} GAS \fbox{OTHER} :	8. Well Name and Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749	(303) 573 – 4455 10. Field and Pool, or Wildcat: See Attached
4. Location of Well Footages: See Attached QQ, Sec., T., R., M.: See Attached	county: See Attached state: Utah
11. CHECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandon	Abandon * New Construction Repair Casing Pull or Alter Casing Change of Plans Perforate Convert to Injection Vent or Flare Fracture Treat or Acidize Water Shut—Off X Other Change of Operator Date of work completion Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
Please be advised that effective December 27, 1995, ANR Proassumed operations for the subject wells (see attached). Bone provided by Coastal Oil & Gas Corporation under the following	pastal Oil & Gas Corporation, as operator, agrees to be responsible as conducted upon leased lands.

(This space for State use only)

ANR Production Company

13.

OV OF CIL, GAS & MINING

03/07/96

Sheila Bremer

Environmental & Safety Analyst Title: Coastal Oil & Gas Corporation

memorandum

DATE:

August 16, 1996

REPLY TO ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

то:

Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

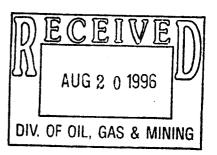
Charles Hameron

Enclosures

cc:

Tisha Gordova, Utah State DOGM

Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY COASTAL OIL & GAS CORPORATION

C. E. Lindberg

Vice President

STATE OF COLORADO	
	,
	,
COUNTY OF Lience)

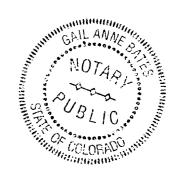
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997 1314 W. Shepperd Ave., #203B Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Acting Superintendent

BIA - Uintah & Ouray Agency

Communitization Agreement

		_					Effective
Well Name	Well Location	County	State	Number	Description	Acres	Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
()					7 W 330. 12 120-11344	040.00	04/10//3

Cor	nmun	itization	Agreement
			MAI COLLICITE

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W		03/15/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	02/12/73
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/10/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138		640.00	03/01/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah		All Sec. 33-T1N-R2W	640.00	08/01/75
Jte Smith 1-30B5	NESE, 30-2S-5W			9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Myrin Ranch 2-18B3		Duchesne	Utah		All Sec. 30-T2S-R5W	609.24	06/18/81
Ute Tribal 2-22B6	NWSW, 18-2S-3W	Duchesne	Utah		All Sec. 18-T2S-R3W	629.70	11/05/92
Ute 1-15B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ole 1-1000	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: UT-922

April 11, 1996

Memorandum

TO:

Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM:

Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT:

Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080I49-87C696, UT70814, UTU73743 and UTU73964,

Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080I49-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

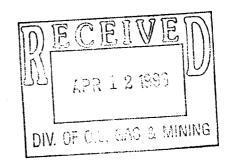
bcc:

90 000 109

CA 's (33) DM - Vernal

Division Oil, Gas & Mining

Agr. Sec. Chron. Fluid Chron



Form 3150-5 (November 1994)

I ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

٠.	D		
14-	20-H	62-4	4689

-		_			
ó.	If	Indian,	Allottee	or Tribe	Name

abandoned well. Use Form	Ute Tribe			
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or N 9C126			
1. Type of Well Oil X Gas Well Other 2. Name of Operator Coastal Oil & Gas Corporation	8. Well Name and No. Ute Tribe #10-13A4			
3a. Address		3b. Phone No. (include area co	ode)	43-013-30301
P.O. Box 1148, Vernal UT 84078		(435)781-7023		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	ption)			Altamont
NW/NE Sec.13, T1S, R4W				
MI/ NE Sec. 15, 115, KI				11. County or Parish, State
				Duchesne County UT
12. CHECK APPROPRI	ATE BOX(ES) TO I	NDICATE NATURE OF NO	TICE, REPORT	
TYPE OF SUBMISSION		TYP	E OF ACTION	
X Notice of Intent	Acidize	Deepen	Productio	on (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamati	ion Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple	ete Other
r	Change Plans	X Plug and Abandon	Temporal	rily Abandon
Final Abandonment Notice	Convert to Inject		Water Di	
13. Describe Proposed or Commpleted Operation (clear If the proposal is to deepen directionally or recomp	ly state all pertinent det plete horizontally, give	tails, including estimated starting	g date of any pred and true ver	roposed work and approximate duration thereof. tical depths of all pertinent markers and zones.

3. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation proposes to Plug and Abandon the subject well due to lease expiration, pending approval. Coastal Oil & Gas Corporation expects to initiate the plugging operations the first week of November, 1999.

Please refer to the proposed plug and abandon Procedure.



Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

Federal Approval of this Action is Necessary

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Enivironmental Secretary Date 9/9/99						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	t or Office ease						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Plug & Abandon Procedure

Ute Tribal 10-13A4

Sec. 13 – T1S – R4W Altamont Field Duchesne County, Utah

Location:

1,545' FWL

802' FNL

Elevation:

6,622' GL

6,640' KB

Total Depth:

17,006

PBTD 12,510'(CIBP)

Cement Retainer @ 11,500'

Casing:

13-3/8" 48#, K-55 set @ 525'

9-5/8", 40#, S-95 set @ 7,422' 7", 26#, S-95 set @ 13,098'

5", 18#, P-110 liner set @ 17,003', top of liner @ 12,798'

Tubing:

No tubing in well

Perforations:

11,615' - 16,929'

11,615' - 12,246' above CIBP @ 12,510'

Tubular Data:

Description	ID	Drift	Capacity	Burst	Collapse
<u>Description</u>	inches	inches	bbls / ft	psi	psi
13-3/8", 48#, H-40	12.715	12.559	0.157	1,730	770
9-5/8", 40#, S-95	8.835	8.679	0.0758	6,820	3,330
7", 26#, S-95	6.276	6.151	0.0383	8,600	5,870
5", 18#, P-110	4.276	4.151	0.0178	13,940	13,450
2-7/8", 6.5#, N-80	2.441	2.347	0.00579	10,570	11,160

Present Status:

Temporary Abandoned (Lease has expired)

Ute Tribal 10-19A4

Sec. 13 – T1S – R4W Altamont Field Duchesne County, Utah

Procedure:

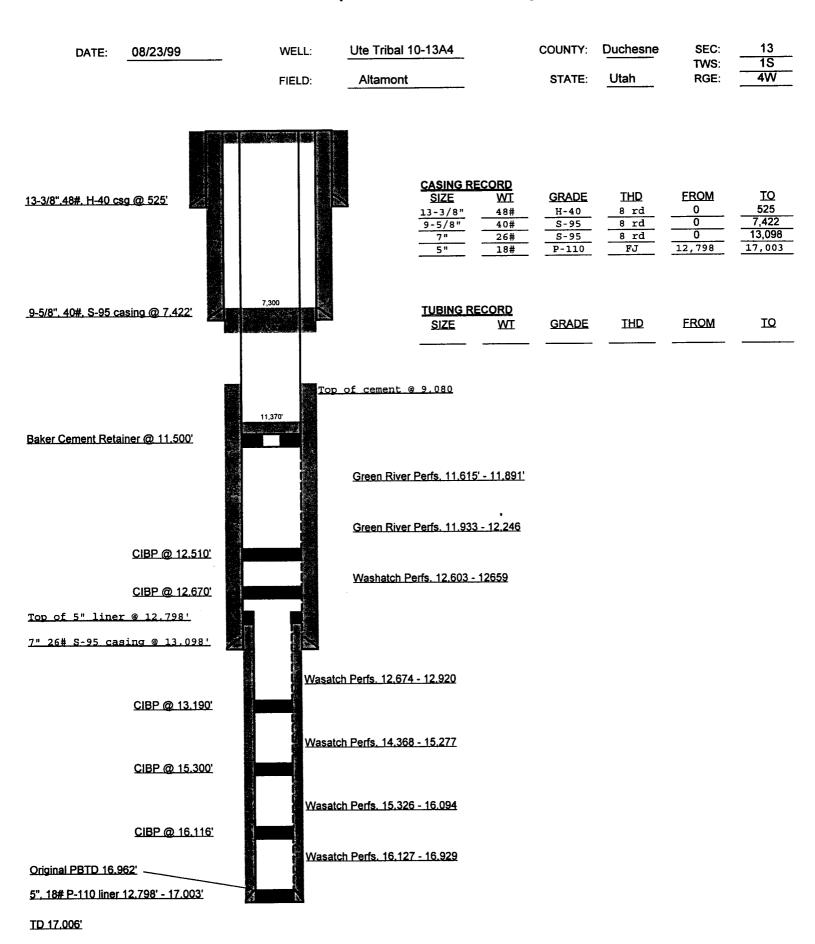
- 1. MI & RU work over rig. PU & RIH w/ 2-7/8" tubing. Spot 25 sx cement on top of cement retainer at 11,500'. Fill hole with 9# brine from top of cement (at appx 11,370') to 7,500'. POOH w/ tbg.
- 2. RU wire line unit, perforate 7" casing 4 jspf @ 7,530'.
- 3. RIH w/ 7" packer and tubing set packer at appx 7,200'. Attempt to circulate down tubing up 7" X 9-5/8" casing annulus.
- 4. Squeeze 7" X 9-5/8" & open hole annulus w/ 100 sx class G cement. Displace cement to 7,300' inside 7" casing.
- 5. Reverse out w 85 bbls water. Shut in over night.
- 6. Fill hole to surface w/ 9# brine. POOH w/ tubing and lay down packer.
- 7. RIH w/ tubing to 100'. Spot 25 sx cement from 100' to surface.
- 8. Run 1" tubing down 7" X 9-5/8" annulus. Spot 15 sx cement from 100' to surface.
- 9. Cut off casing 3' below ground level and weld on dry hole marker.
- 10. Clean up and restore location.

Existing Wellbore Diagrai...

DATE: 08/23/99	WELL:	Ute Tribal 10-13A4	COUNTY:	Duchesne	SEC: TWS:	13 1S
	FIELD:	Altamont	STATE:	<u>Utah</u>	RGE:	4W
13-3/8".48#. H-40 csg @ 525'		CASING RECORD SIZE WT 13-3/8" 48# 9-5/8" 40# 7" 26# 5" 18#	GRADE H-40 S-95 S-95 P-110	THD 8 rd 8 rd 8 rd FJ	FROM 0 0 0 12,798	TQ 525 7,422 13,098 17,003
9-5/8", 40#, S-95 casing @ 7.422'		TUBING RECORD SIZE WT No tubing in wel	GRADE	THD	FROM	10
Baker Cement Retainer @ 11.500'		Top of cement @ 9,080				
		Green River Perfs. 11,615' - 11.891'				
CIBP @ 12.510'		<u>Green River Perfs. 11.933 - 12.246</u>				
CIBP @ 12.670'		Washatch Perfs. 12.603 - 12659				
Top of 5" liner @ 12.798' 7" 26# S-95 casing @ 13.098'						
CIBP @ 13,190'	Wasate	ch Perfs, 12.674 - 12.920				
CIBP @ 15,300'	Wasat	ch Perfs, 14.368 - 15.277				
<u>CIBP @ 16,116'</u>	Wasat	ch Perfs. 15.326 - 16.094				
Original PBTD 16,962'	Wasat	ch Perfs. 16.127 - 16.929				
5", 18# P-110 liner 12,798' - 17.003'						

TD 17.006'

Proposed P&A Wellbore Diag...m



Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. 14-20-H62-4689

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Uta Triba

			Ute Tribe						
SUBMIT IN TRIPLICATE - Other instructions on reverse side									
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Coastal Oil & Gas Corporation									
3a. Address 3b. Phone No. (include area code)									
P.O. Box 1148, Vernal UT 84078 (435)781-7023									
Description)			Altamont						
E BOX(ES) TO INI	***************************************		Duchesne PORT, OR OT	or Parish, State UT THER DATA					
Acidize	Deepen	Producti	on (Start/Resume)	Water Shut-Off					
Alter Casing	Fracture Treat			Well Integrity X Other P&A					
Casing Repair Change Plans	New Construction Plug and Abandon on Plug Back	Tempora		X Other P&A Completion Report					
,	Description) BOX(ES) TO INI Acidize Alter Casing Casing Repair	3b. Phone No. (include are (435)781-7023 Description) E BOX(ES) TO INDICATE NATURE OF N TYF Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction	3b. Phone No. (include area code) (435)781-7023 Description) E BOX(ES) TO INDICATE NATURE OF NOTICE, RE TYPE OF ACTION Acidize Deepen Producti Alter Casing Fracture Treat Reclama Casing Repair New Construction Recomp	7. If Unit or 9C126 8. Well Nam Ute Tribe 3b. Phone No. (include area code) (435)781-7023 9. API Well 43-013-30 10. Field and Altamont 11. County of Duchesne BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTTYPE OF ACTION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration interest. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well P&Ad on 11/7/99. Spot 38sx Class "G" Cmt plug for 11,520'- 11,300'. Spot squeeze holes @ 7530'. Circ 7"x9 5/8" Ann. Shot squeeze holes @ 627'. Set CICR @ 7422'. Pump 100sx Cmt, left 18sx (100') Cmt on top CICR @ 7422. EOT @ 658'. Pump 65sx Cmt (EST top @ 427') Pump 10sx Cmt down 95/8" x 7" annulus. Fill 7" Csg to surface. Weld on dry hole marker.

Please refer to the attached Chronological Well History.

RECEIVED

FEB 0 7 2000

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Katy Dow	Title	Environmental Jr. Analy	st
Fate Dave	Date	1/31/00	
THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	
Approved by	Tit	ile	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	nt or Of	fice	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL 10-13A4 ALTAMONT FIELD DUCHESNE COUNTY, UTAH PENNZOIL WELL

11/5/99

AFE - pending P&A. MIRU ND WH NU BOP, PU RIH W/ 11,520' 2 7/8" TBG, TAG 7" CICR @ 11,520', RU HALLIBURTON SPOT 38 SX CLASS G CEMENT PLUG FROM 11,500 - 11,300, POOH LD 13 JTS 2 7/8" TBG, HOLE TO 7,530' W/ 9# BRINE, POOH LD 10 JTS 2 7/8" TBG.

Day 1

TC: \$6,330

AFE - pending P&A. TEST 7" CSG TO 500# FOR 5 MIN, POOH W 274 JTS, RU
CUTTER, SHOT SQUEEZE HOLES @ 7530', CIRC 7X 9 5/8" ANN, PUH SHOT SQUEEZE HOLES @ 627', POOH, RDMO
CUTTER, PU RIH W 7" CICR ON TBG, SET CICR @ 7422', SDFN.

Day 2

TC: \$13,243

AFE - pending P&A. RU HALLIBURTON, PMP 100 sx CMT, LEFT 18 sx (100') CMT ON TOP CICR @7422', (EST CMT TOP 7322"), POOH TO 7099', CIRC CSG W/ 255 BBLS 9# BRINE, POOH LD 205 JTS 2 7/8" TBG, EOT @ 658', RU AND PMP 65 sx CMT, (EST CMT TOP @ 427') POOH LD TBG, ND BOP, ND TBG HD. PMP 10 sx CMT DOWN 9 5/8" X 7" ANN, PU RIH W/ 100' 1" PIPE FILL 7" CSG TO SURF, POOH LD 1" PIPE, WELD ON DRY HOLE MARKER, WELL IS P&Ad. RD.

Day 3 TC: \$28,862

Form 3160-4 (July 1992)

UNITE: `TATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

14-20-H62-4689

(See othe structions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMP	LETIC	ON OR F	RECOMP	LET	ION RE	POR	T AND	L	OG*		1	DIAN, A Tribe		E OR TRIBE NAME
1a. TYPE OF WELL:		OIL [GAS WELL	7	DRY X	Other P	lugged	<u>8, /</u>	hando	ned			MENT N	IAME
b. TYPE OF COMPL	ETION:	WELL	- WELL -	_	DRY		Not.	in	- pr	Ĺ -	9C12	6		
NEW WELL	WORK OVER	DEEP- [PLUG BACK		DIFF. RESVR.	Other_	Troce	<u>di</u>	ure-	sub	8. FARN	4 OR LE	ASE NA	ME, WELL NO.
2. NAME OF OPERATOR							previo	res	ey.	CHP	1			-13A4
Coastal Oil &	Gas Co	rporatio	າ					٠	<i>/</i> '					
3. ADDRESS AND TE											9. API V			
P.O. Box 1148,			078					435	5) - 781	L-7023		13-3		DR WILDCAT
4. LOCATION OF WELL At surface NWNE	(Report	location clear	ly and in accord	ance w	ith any State	requirem	nents)*				Alta		1002,0	N WEDCH
At top prod. interval 802 FNL & 1545	reported 'FEL	below									AND	SURVE	M., OR BI Y OR AR	ŒA
At total depth				14. F	ERMIT NO.		DATE	E ISSI	UED		12. COU			13. STATE
				*** *							PAR			114-6
		. , ,			/= · ·				TONIO (DE	DVD DT C	Duche	sne	10 5	Utah
15. DATE SPUDDED		ET.D. REACHE	l l	::0мрl. '/ 99	(Ready to pro	oa.)	1		'KB	, RKB, RT, C	ik, eic.)	, ETC.)* 19. ELEV. CASING		
8/26/74		1/75						4 0		DIALC.	nor.	A DV TO	0.6	CABLE TOOLS
20. TOTAL DEPTH, MD & 17006	otal depth, md & tvd 21. plug, back t.d., md & tvd 22. if multii 7006' 16944' 22. if multii How man						PL.,	23. INTERVALS ROT				X CABL		
24. PRODUCING INTERV	AL(S), OF	THIS COMPLET	ION - TOP, BOTTO)M, NAI	ME (MD AND T	ľVD)*							25	. WAS DIRECTIONAL SURVEY MADE
N/A														N/A
26. TYPE ELECTRIC AND	OTHER LO	OGS RUN											27. WA	S WELL CORED N/A
28.			CAS	NG RI	ECORD (Rep	ort all s	trings set in	wel	!1)					
CASING SIZE/GRADE	WE	IGHT, LB./FT.	DEPTH SET			OLE SIZE				CEMENT,	EMENTIN	IG RECO	ORD	AMOUNT PULLED
3 3/8"	48#		525'		17 1/2	2"		80	0 sx					
5/8"	40#		7422		12 1/4"			3050 sx						
	26#		13098		8 3/4'	11		72	5 sx					
9.		LIN	ER RECORD					\Box	30.		TUBIN	G REC	ORD	
SIZE	SIZE TOP (MD) BOTTOM (MD)			SAC	KS CEMENT*	SC	SCREEN (MD)		SIZE		DEPTH SET (MD))	PACKER SET (MD)
						<u> </u>		+	N//	<u> </u>				
DEDUCE TO LEGGE	20/1.1		1			 		CTP	CHOT	ED A CTU	DE CEM	TNIT C	OLICE 7	E ETC
PERFORATION RECOI	KD(Intervi	ai, size ana nu	moer)			_32 DE	PTH INTERV			FRACTU A				ATERIAL USED
N/A						N/A	4				Ĺ			
							•						1 1 2	7.7.7
3.*					PRODUCT	TION						[]	n n n Barater	T C E
PATE FIRST PRODUCTION N/A	4	1	on method <i>Flot</i>		ıs lift, pumpir	ıg - size	and type of	рит	ip)		C'',	WELLS shut	TATUS (Producing or S
PATE OF TEST	HOURS	TESTED	CHOKE SIZE			OIL-I	BBL.	BL. GAS - MCF.		F.	WATER - BBL.		GAS - OIL RATIO	
LOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RATE				GAS - MCF. WATE		WATER - E	- BBL. O		OIL GRA	DIL GRAVITY - API (CORR.)	
4. DISPOSITION OF GAS(Plugged & Aban				to 1	 [tem #37)						TEST WI	INESSE	D BY	
5. LIST OF ATTACHMEN	TS													
Plug & Abandon 6. Thereby certify that the				ta and a	arract as datas	ined from	all available	reco	rds					
CICLIA	1/1 0	A A A	IN OUX	S and 60	Sh	eila	Upchego mental.			vet			21	28/00
SILVED	~ \	WULL (<i>* ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~</i>		HILE EN	V II OU	mented L	مثاك	HII	ሕጋ୮		DAT	E	CULUU

dOT	MEAS. DEPTH VERT. DEPTH	500000000000000000000000000000000000000
	NAME	
DATE THEN CONTRIBUTE ETC	DESCRIPTION, CONTENTS, ETC.	ARE - pending P&A. MIRU ND WH NU BOP. PU RIH W/ 11.520' 2 7/8" TBG. ARE - pending P&A. MIRU ND WH NU BOP. PU RIH W/ 11.520' 2 7/8" TBG. ARE - pending P&A. MIRU ND WH NU BOP POT 38 SX CLASS G CEMENT PLUG FROM 11.500 - 11.300. PODH LD 13 TS 2 7/8" TBG. FILL HOLE TO 7.530' FROM 11.500 - 11.300. PODH LD 10 JTS 2 7/8" TBG. W/ 9# BRINE. PODH LD 10 JTS 2 7/8" TBG. FILL HOLE NOT JUST ST NU PER SWINE. SMOT SQUEEZE HOLES @ 7530' CIRC 7X 9 5/8" ANN. PUH SHOT CULTER, SMOT SQUEEZE HOLES @ 7530' CIRC 7X 9 5/8" ANN. PUH SHOT CICR @ 7422' SDFN. CICR @ 7422' SDFN. ARE - pending P&A. RU HALLIBURTON. PWP 100 SX CMT LEFT 18 SX (100') ARE - pending P&A. RU HALLIBURTON. PWP 100 SX CMT LEFT 18 SX (100') W/ 256 BBLS 9# RRINE. POOH LD 205 JJTS 2 7/8" TBG. EDT @ 658' RU NU PPP 10 SX CMT (TOP @ 427') POOH 10 TBG. ND PON 10 TBG ND. KJSS BBLS 9# RRINE. POOH LD 1" PIPE. WELD ON DRY HOLE WARKER. WELL IS P&AG. CSG TO SURF. POOH LD 1" PIPE. WELD ON DRY HOLE WARKER. WELL IS P&AG. RD.
	BOTTOM	plugged and Abandoned 11/5/99
	TOP	
recoveries):	FORMATION	

THE COASTAL CORPORATION PRODUCTION REPORT

Plug And Abandoned

UTE TRIBAL 10-13A4

NWNE SEC. 13, T1S, R4W

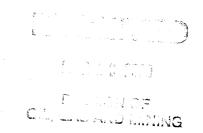
LEASE #: 14-20-H62-4689 API NUMBER: 43-013-30301

ALTAMONT FIELD

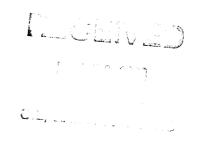
DUCHESNE COUNTY, UTAH

PENNZOIL WELL

Plugged and Abandoned



- 11/5/99 AFE pending P&A. MIRU ND WH NU BOP, PU RIH W/ 11,520' 2 7/8" TBG, TAG 7" CICR @ 11,520', RU HALLIBURTON SPOT 38 SX CLASS G CEMENT PLUG FROM 11,500 11,300, POOH LD 13 JTS 2 7/8" TBG, FILL HOLE TO 7,530' W/ 9# BRINE, POOH LD 10 JTS 2 7/8" TBG.
- AFE pending P&A. TEST 7" CSG TO 500# FOR 5 MIN, POOH W 274 JTS, RU CUTTER, SHOT SQUEEZE HOLES @ 7530', CIRC 7X 9 5/8" ANN, PUH SHOT SQUEEZE HOLES @ 627', POOH,RDMO CUTTER, PU RIH W 7" CICR ON TBG, SET CICR @ 7422', SDFN.
- AFE pending P&A. RU HALLIBURTON, PMP 100 sx CMT, LEFT 18 sx (100') CMT ON TOP CICR @7422', (EST CMT TOP 7322"), POOH TO 7099', CIRC CSG W/ 255 BBLS 9# BRINE, POOH LD 205 JTS 2 7/8" TBG, EOT @ 658', RU AND PMP 65 sx CMT, (EST CMT TOP @ 427') POOH LD TBG, ND BOP, ND TBG HD. PMP 10 sx CMT DOWN 9 5/8" X 7" ANN, PU RIH W/ 100' 1" PIPE FILL 7" CSG TO SURF, POOH LD 1" PIPE, WELD ON DRY HOLE MARKER, WELL IS P&Ad. RD.





March 17, 2000

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078

ATTENTION: Ed Forsman / Wayne Bankert / Greg Darlington

Gentlemen:

Enclosed are the original and two copies of the Sundry Notices and Reports, Well Completion or Recompletion Reports, etc. for the week ending January 17,2000.

If you have any questions or need additional information, please do not hesitate to call me,(435) 781-7023.

Sincerely,

Katy Dow

Environmental Secretary

cc w/encl: Mr. Ferron Secakuku

Ute Tribe

Energy & Minerals Resource Department

PO Box 70

Ft. Duchesne, UT 84026

Mr. Charles Cameron Bureau of Indian Affairs Uintah & Ouray Agency Office of Minerals & Mining PO Box 130 FT. Duchesne, UT 84026

Ms. Lisha Cordova State of Utah Division of Oil Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114

